

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-R1121.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2615' FSL and 2615' FEL of Sec 30

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

3903' gr

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

161

10. FIELD AND POOL, OR WILDCAT

McL G-SA R, run

11. SEC., T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 30, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Fracture treatment was accomplished in this well by the following procedures. Set pkr at 3593'. Frac'd OH 3637' - 3875' w/ 49,000 gals gelled prod wtr and 60,000 # 20/40 sand. Max press 4000 psi. Min press 3100 psi. AIR 18 BPM. Circ hole clean. Ran producing equip and plowed back on production.

Test - Before

Pmpd 4 BO and no wtr in 24 hr on 10-7-71. 4 mcf g

Test - After

Pmpd 294 BO and 76 BW in 24 hrs on 10-21-71. 152.8 mcf g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

10-27-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

MCA(3)

ACCEPTED FOR RECORD

DATE

OCT 28 1971

U.S. GEOLOGICAL SURVEY
HOUSTON, TEXAS

*See Instructions on Reverse Side