

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 059002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

BOX 460 HOBBS, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

25' FNL & 25' FWL OF SEC. 34

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3960' DF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

225

10. FIELD AND POOL, OR WILDCAT

MAL G-SA DEPRESS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 34-T175-R32E

12. COUNTY OR PARISH

LEA

13. STATE

NEW MEX

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THIS WELL WAS FRACTURED BY THE FOLLOWING PROCEDURES:
SGT PACKER AT 3900. FRAC'D W/50,000 GAL TREATED GELLED
PRODUCED WATER W/75,000[±] 20-40 SAND IN TWO EQUAL STAGES.
DIVERTED BETWEEN STAGES W/400[±] BENZOIC ACID AND 200[±]
ROCK SALT. INHIBITED W/1 DRUM TH-763 CHEMICAL IN 20 BPW.
MAX PRES. 3900 PSI, MIN. PRES. 3250 PSI. AIR 20.4 BPM.

WORK STARTED 3-17-72

WORK COMPLETED 3-23-72

TEST (BEFORE)

PMPD 2 BOPD + 0 BWPD

21 MCFGPD ON 3-14-72

TEST (AFTER)

PMAD 173 BOPD + 254 BWPD

1 MCFGPD ON 4-3-72

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ADMIN. SUPERVISOR

DATE 4-3-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 5 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side

USGS (5)
MCA (3)
FILE

RECEIVED

APR 11 1972

OIL CONSERVATION COMM.
HOBBS, N. M.