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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
LANDS OFFICE
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
APR 25 11 19 AM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Continental Oil Company
Address
P. O. Box 460, Hobbs, New Mexico
Reason(s) for filing (Check proper box) Consent to Producing
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Authority to convert this well to producing was given in commission order NO. R-2403
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name MCA Unit TB 3 Well No. 225 Pool Name, Including Formation McJannet G-5A Reservoir Kind of Lease Federal Lease No.
Location
Unit Letter D ; 25 Feet From The north Line and 35 Feet From The west
Line of Section 34 Township 17-S Range 32-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas - M. M. Pipe Line Co. Address (Give address to which approved copy of this form is to be sent)
Box 1510, Midland, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
McJannet Plant NO. 60 Address (Give address to which approved copy of this form is to be sent)
Box 1206, McJannet, N. Mex.
If well produces oil or liquids, give location of tanks. Unit G Sec. 33 Twp. 17 Rge. 32 Is gas actually connected? yes When 4-3-69

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 4-3-69 Date Compl. Ready to Prod. 4-3-69 Total Depth 4139 P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3960' DF Name of Producing Formation G-5A Top Oil/Gas Pay 4008 Tubing Depth 4101
Perforations OH Depth Casing Shoe 3978
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4 10 3/4 832 NONE
9 7/8 8 7/8 1142 50
7 7/8 7 3978 175
2 7/8 4101

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 4-3-69 Date of Test 4-9-69 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure - Casing Pressure - Choke Size open
Actual Prod. During Test Oil - Bbls. 9 Water - Bbls. 2 Gas - MCF 4

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
M. E. Yeakley (Signature)
Administrative Section Chief (Title)
4-22-69 (Date)
OIL CONSERVATION COMMISSION
APPROVED APR 28 1969, 19
BY Joe A. [Signature]
TITLE SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.