

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "E", 2600' FNL & 25' FWL
Sec. 27, T-17S, R-32E

5. Lease Designation and Serial No.

LC 057210

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *stry 2*
MCA Unit No. 149

9. API Well No.
3002585008

10. Field and Pool, or Exploratory Area
Maljamar Grayburg SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *drill + perf*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform the following operations on the MCA Unit No. 149:

1. Tally out of hole with rods & tbg. RIH w/ bit & scraper. Clean out 5-1/2" csg from 3328 to 4198'.
2. Perforate Grayburg 6th as follows:
3848-52, 3860-68, 3875-94, 3900-05, 3909-20' (94 shots - 2 JSPF)
3. RIH w/5-1/2" RBP & packer. Set & test RBP @ 4190'. Bottom perf is at 4169'.
4. PU to 4169' & spot 72 gals (1.7 bbls) 15% NEFE HCl acid across perfs @ 4097-4169'.
5. Set packer @ 4050'.
6. Acid perfs from 4097-4169' w/2400 gals (57.1 bbl) of 15% NEFE HCl acid. Drop 150 balls with a 1.1 SG to divert acid. Flush w/1470 gals (35 bbls) of 1% KCl.
7. Reset & test TBP @ 4060'. Reset packer @ 3930'.
8. Acid perfs from 3955-4035' w/1500 gals (35.7 bbls) of 15% NEFE HCl. Drop 50 balls with a 1.1 SG to divert acid. Flush w/1470 gals of 1% KCl.
9. Reset & test RBP @ 3940'. Reset packer @ 3750'.
10. Acid perfs from 3848-3920' w/2000 gals (47.6 bbls) of NEFE HCl. Drop 100 balls with a 1.1 SG to divert acid. Flush w/1470 gals (35 bbls) of 1% KCl.
11. Release packer & retrieve RBP.
12. Return well to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Sr. Conservation Coordinator

Date

11-18-92

(This space for Federal or State office use)

Approved by

Title

Date

12/8/92

Conditions of approval, if any: