1.	DESTRIBUTION DESTRIBUTION SANTA 11 FU F U.S.G.S. LAND OFFICE INARSPORTER OIL GAS OPERATOR PRORATION OFFICE UPPEND	. REQUEST I	OR ALLOWABLE OR ALLOWABLE AND 4SPORT OIL AND NATURAL GA	Houm C+104 Supervisedes Obd C-104 and C+110 Effective 1-1-65 S
Address Contended Of O Address PO Reason(s) for filing (Check proper box) Other (Please explain) New Well Other (Please explain) Recompletion Other Other (Condensate I) Change in Ownership Costinghead Gas If change of ownership give name				88240
	ESCRIPTION OF WELL AND LEASE Verse Name Note: Note:			
	Location Unit Letter <u>T</u> ; 261 Line of Section: 27 Tow	5 Feet From The Cont Avenue hiship 17 S Range 32	and <u>2570</u> Feet From Th 2 E , NMFM, Z	e East Ca. County
JII.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Nome of Authorized Transporter of City or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Queinghead Gasily or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Queinghead Gasily or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Queinghead Gasily or Dry Gas Address (Give address to which approved copy of this form is to be sent) Contense tafoif (G. M. L. Conten Martin 0 13 57 120 6, 12 (algama 11 11 8826) Unit Sec. Twe. Ree. Is gas actually connected?			
IV.	If well produces oil or liquids, give location of tenks. If this production is commingled with COMPLETION DATA Designate Type of Completio	Cil Well Gas Well	yes	Plug Back Same Res/V. Diff. Res/V.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		Depth Casing Shoe	
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
V.	TEST DATA AND REQUEST FO OIL WELL Date First New OL Bun To Tanks	DR ALLOWABLE (Test must be a) able for this de Date of Test	fter recovery of total volume of load oil a pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	nd must be equal to or exceed top allow- , etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gas - MCF
	l			
	GAS WELL Actual Prod. Tont-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI	L CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVEDNOV 8 1977	
	the subscience have been compliant t	with and that the information given best of my knowledge and bulief.	APPROVEDIOV Order Signed by	
	Administration	acture) (S	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
7 HLOCO(5) ((565(5) HORAC)) ILC Is completed wells.				t be filed for each pool in multiply
· 7	$\mathbf{A} \mathbf{V} \left(\mathbf{D} \mathbf{V} \cdot \mathbf{V} + \mathbf{D} \mathbf{Z} \right) = \mathbf{V} \mathbf{V} \left(\mathbf{D} \mathbf{V} \cdot \mathbf{V} \right) \mathbf{U} \mathbf{U} \mathbf{V} $	• •		