

Form 1-71
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form 1-71
Budget Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2615' FSL and 2570' FEL of Sec 27

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3966' df

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

182

10. FIELD AND POOL, OR WILDCAT

Mali G-SP Basin

11. SEC. T., R., N., OR BLK. AND
SURVEY OR AREA

Sec 27, T-17S, R-32E

12. COUNTY OR PARISH

Lea

N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☒
☒

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was stimulated by the following procedures. Set pkr at 4004'. Titled OH 4004'-4070' w/ 4000 gals 15% HCL-NE acid. Max pres 3200#. Avg pres 2900#. AIR 8.9 BPM. Set pkr at 3812'. Prod'd OH 3862'-3960' w/ 20,000 gals prod wtr and 30,000 # 20/40 sand. Max pres 3800psi. Min pres 2750 psi. Circ hole clean. Ron producing equip and placed back on production. Test - before Pmpd 34 BO and no wtr in 24 hrs on 9-19-71. Test - After Pmpd 57 BO and 19 BW in 24 hrs on 10-21-71.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 10-27-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

OCT 28 1971

USGS (5) File

MCAC3)

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

21971

OIL CONSERVATION COMM.
HOUSTON, TEX.