

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
C 057210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Conoco Inc	7. If Unit or CA, Agreement Designation MCA Unit #174
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	8. Well Name and No. MCA Unit #174
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 2590' FSL & 25' FWL, Sec. 28, T17S, R32E, L	9. API Well No. 12794 30-025-85011
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

This well was plugged and abandoned as of 9/19/01, per the attached procedure.

Applied as to plugging of the well bore.
Primary under board is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Regulatory Specialist Date 9/20/01

(This space for Federal or State office use)

Approved by (ORIG. SGD) ALEXIS G SWOBODA Title PETROLEUM ENGINEER Date SEP 25 2001

Conditions of approval if any: _____

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

GWW

Daily Activity Report

Conoco Inc.

MCA Unit #174

Lea County, New Mexico

Job #3502

9/18/01 Tuesday

Notified OCD, Gary Wink and BLM, Andy Cortez. MI Triple N rig #24 and plugging equipment. RU Pro Wireline and RIH w/ blanking plug, set plug in profile nipple. Plug not holding. Dressed retrieving tool and RIH, pulled plug. Re-ran plug, set plug. RD Pro Wireline. RU pulling unit and ND wellhead and NU BOP w/ pan, flowed well down 1 hr and NU BOP. SDFN.

RT: 7:00 – 6:30 11.5 hrs CRT: 11.5 hrs Cost today: \$1,981 Cost to Date: \$1,981

9/19/01 Wednesday

Flowed down well and released packer, POOH laying down tubing and packer. RU wireline and ran gauge ring to 3,200', POOH. RIH w/ CIBP and set @ 3,210', POOH w/ wireline. RIH w/ workstring to CIBP. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 3,210 – 3,065'. POOH w/ tbg to 2,011' and pumped 25 sx C cmt 2,011 – 1,866'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 1,864'. PUH and perforated casing @ 1,009', POOH. RIH w/ packer to 309'. Set packer and pressured up to 1,500 psi, no rate. Released packer and POOH. RIH w/ tubing to 1,083' and pumped 40 sx C cmt @ 1,083'. POOH w/ tbg and WOC 2 hrs. RIH w/ wireline and tagged cmt @ 848', PUH and perforated casing @ 60', POOH w/ wireline. RIH w/ packer to 30'. Set packer and squeezed 30 sx C cmt 60' to surface. Released packer and POOH, topped off well w/ cement and RD.

RT: 7:00 – 7:30 12.5 hrs CRT: 24.0 hrs Cost today: \$6,944 Cost to Date: \$8,925

RECEIVED
HARRIS
MID

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2015 FEB 24 11:51:23
F. B. I.
COMMUNICATIONS SECTION