

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
MEXICO

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA Unit</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME <i>MCA Unit Sly 2</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, New Mexico 88240</i>	9. WELL NO. <i>174</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2590' FSL & 25' FWL - Unit Letter L</i>	10. FIELD AND POOL, OR WILDCAT <i>Majama G-SA</i>
14. PERMIT NO. <i>30-025-850H</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>528, 17, 32</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☒
(Other) <i>Convert to Cased Hole</i>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started on 2/29/88. MIRA. Jet wash to TD. Run caliper. "Puddle Pack" not needed. Test cs g to 2000 psi. Drill new hole 4055'-4110'. Run 740' of 5 1/2" ST & C cs. Hang liner at 3368'. Cement w/175 sxs 50/100 mix class "C". Drill out cement to 3367' to 4106'. Run GR-CBL-CCL 3300'-4106'. Re-run at 1000 psi. Perf 9th zone w/1 jspF 4000'-4055'. Perf 7th zone w/2 jspF 3879'-3985'. Acidize both zones. Frac 7th zone at 17 BPM. Perf 6th zone w/1 jspF 3764'-3859' acidize. Frac 6th zone at 18 BPM. Swab well. Run producing equipment (place on production).

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

TITLE *Administrative Supervisor*

DATE *May 18, 1988*

For space for Federal or State office use

APPROVED BY *[Signature]*
COMMISSIONER OF APPROVAL, IF ANY:

TITLE

DATE

*See instructions on Reverse Side

SDS