

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on reverse side)Form 5-231
Budget Form No. 42-111-1

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER		5. LEASE DESIGNATION AND SERIAL NO. LC 057210
2. NAME OF OPERATOR Continental Oil Company		6. INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 460 Hobbs, New Mexico		7. UNIT AGREEMENT NAME MCA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2590' FSL and 25' FNL of Sec 28		8. FARM OR LEASE NAME MCA Unit
14. PERMIT NO.		9. WELL NO. 174
15. ELEVATIONS (Show whether DT, RT, CR, etc.) 3955 gr		10. FIELD AND POOL, OR WILDCAT Mali G-SF Ryan
		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 28, T-17S, R-32E
		12. COUNTY OR PARISH Lea
		13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was cleaned out and stimulated by the following procedures. Treated OH 3932'-4055' w/ 4000 gals 20% nitric acid at 1600 # at 1.4 BPM. Treated OH 3710'-3915' w/ 40,000 gals gel wtr and 36,000 # 20/40 sand. Treated at 3800 # at 12 BPM. Cleaned out sand from 3985'-4055'. Circ hole clean. Ran pump and rods. Picked back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Admin Supervisor

DATE

7-9-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

u SGS(5) MCA(3) File

*See Instructions on Reverse Side

RECEIVED

JUL 18 1971

OIL CONSERVATION COMM.
HOBBS, N. M.