

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Project No. 42-1111
5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit Bty 2
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 174
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2590' FSL and 25' FWL of Sec 28	10. FIELD AND POOL, OR WILDCAT Maj G-SA Reprim.
14. PERMIT NO.	11. SEC., T., R., M., OR ELEC. AND SURVEY OR AREA Sec 28, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3955 DF	12. COUNTY OR PARISH 13. STATE Lea N.Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to stimulate this well by the following procedures. Run 2 3/8" OD tbg w/ packer to be set at 3927'-3937' and w/ 2 3/8" FS tailpipe to 4020'. Treat w/ 4000 gal 20% HCL - NE retarded acid. Treat OH (3674'-3930') w/ total of 49000 gal water and 79000 # sand free in two equal stages. Rate of acid will be 3BPM. Sand free will be at a 20BPM rate. Cleanout sand + gravel plug to T.D. + Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Adm. Supervisor

DATE 5-28-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 1 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

RECEIVED

JUN 1 1971

DEVELOPMENT COMM.
NOBIS, N. H.