U.S.G.S.       LAND OFFICE         INAL OFFICE       AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS         INALSPORTER       OIL         OPERATOR       GAS         OPERATOR       OFFICE         Continential OIL COMPANY       Connective GAS         Interpreter       OFFICE         OPERATOR       OFFICE         Interpreter       OFFICE         OPERATOR       OFFICE         DESCRIPTION OF WELLAND LEASE       Lease Non-         Lease Non-       Coll Melling Femation         MCA UNIT RATERY 2       Lease Non-         Lease Non-       Coll Melling Coll Melling Femation         MCA UNIT RATERY 2       Lease Non-         Lease Non-       Coll Melling Coll Melling Femation	DISTRIBUTION SANTA FE FILC		CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-114 Effective 1-1-05
INTER       Continuential OIL Company         Jense       P. O. Boy HS2, Hobbs, New York to BS240         Uses to: []       Continuential         Jense       Continuential	LAND OFFICE IRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR		GAS
P. O. DOX '600, Holden, Now Kaxing BERNU         Breaching (Construction Biology Endower in Transportent all construction of the State	Operator			
Rest visit       Charge (Exception)       Charge (Exception)       Charge (Exception)       Charge (Exception)         Rest visit       Charge (Exception)       Charge (Exception)       To obtage free dual pipeline connection         Reference of protons of pro	Adhess			
L. Heberg of overselving pice name and address of previous events       Contracted call       To Shiple offective 6-1-70         Leberg of overselving pice name and address of previous events       Lesse 201       Edition Free Nume (L)       To Shiple offective 6-1-70         List here of overselving pice name and address of previous events       Lesse 201       Edition Free Nume (L)	Reason(s) for filing (Check proper box New Well Recompletion	) Change in Transporter of: Off Dry G	as [] To change from d	ual pipeline connection
DESCRIPTION OF NEXT AND LEASE Lease No.       Lease No.       Evel No.       Field No.       No.       Evel No.	If change of ownership give name		ensate [] to single effect	ive 6-1-70
MCA_UNIT_DATTERY 2       I/2/ Maily CorSA Repross.       Sume, Peter and Peter From TheCOLOR Not proved for theColor Feature For for for for theColor Feature Featur	DESCRIPTION OF WELL AND	LEASE		
Line of Section       JY       Tewaship       Range       J.N.WW,       J.P.A.       Count         DESIGNATION OF TRANSPORTER OF OIL AND NAUCRAL GAS       Antenna Gree address to which approved says of this form is to be sent.       Period Address of the input of Call Jy       e Conducate       Address of the input of Call Jy       e Conducate       Period       Address of the input of Call Jy       e Conducate       Period       Per	MCA UNIT BATTERY 2			Kind of Lease State, Federal or Fee Feder 171
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       End to the first transmission of Ambridged transmission of Ambridge transmission of Am	Unit Letter; 2.59	D Feet From The <u>Sou TH</u> Li	ine and Feet From	The West
Address (for address to unknowned approved accept of this form is to be sent)         Peakes-Neur Kexice Diffeo Compary         Name of Authorized transactits of Component and the sent of Decision and the sent of Component and the sent of Component and the sent of Component and the sent of the	Line of Section	mship /7 Range	3.2 , NMPM, 4	LPA County
PERSONNEW Mexicon Properties Company Plant No. 60       P. O., Hox 1510, Hild and, Texns         News of Althoused Transported Company of Mis form is to be sent?       P. O., Hox 2510, Hild and, Texns         Continental Oil Co. Maljamar Plant No. 60       P. O., Hox 2510, Hild and, Texns         Unit production is controlled with that form any other lesse or pol, give content maker       No.         Unit production is controlled with that form any other lesse or pol, give content maker       No.         Designate Type of Completion - (X)       Oil Weil       Ges Weil       New weil Westeweil       Despen         Designate Type of Completion - (X)       Date Const. Rest.       Max weil       Texn Designate       Play Back Same Rest.       Diff. Rest.         Designate Type of Completion - (X)       Date Const. Rest.       Max weil       Texn Designation       Play Back Same Rest.       Diff. Rest.         Designate Type of Completion - (X)       Date Const. Rest.       Texn Define Const.       Play Back Same Rest.       Diff. Rest.         Designate Type of Completion - (X)       Date Const. Rest.       Max weil Westeweil Westeweil Despen       Play Back Same Rest.       Diff. Rest.         Designate Type of Completion - (X)       Date Const. Rest.       Texn Despen       Play Back Same Rest.       Diff. Rest.         Designations (DF, RKB, RT, CR, env.)       Neme of Producing Ferminicn.       Texn Despen <td>DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off</td> <td>ER OF ON AND NATURAL G</td> <td>AS Address (Give address to which appro</td> <td>ved copy of this form is to be sent)</td>	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Off	ER OF ON AND NATURAL G	AS Address (Give address to which appro	ved copy of this form is to be sent)
It well produces all of lights       D       28       17       32       Yes       NA         If this production is consultable       D       28       17       32       Yes       NA         If this production is consultable       D       28       17       32       Yes       NA         If this production is consultable       D       28       17       32       Yes       NA         If this production is consultable       Doit 6 for the tay other to care on pole, give consultable       Nov Woil Westervet Theorem       Plags Back Toppen	Name of Authorized Transporter of Cas	inghead Gas 🔀 🛛 or Dry Gas 🗔	P. O. Box 1510, Midland Address (Give address to which appro	<u>s Texas</u> ved copy of this form is to be sent)
If this production is commingled with that from any other lease or prod, give commingling order number:       IDD         CONPLETION DATA       Oil Well       Ges Well       Now Vell       Wetever       Deepen       Plag Back [Seme Resty.] Diff. See         Date Spraded       Date Completion - (X)       Date Spraded       Performance       Plag Back [Seme Resty.] Diff. See         Date Spraded       Date Completion - (X)       Date Spraded       Plag Back [Seme Resty.] Diff. See         Date Spraded       Date Completion - (X)       Date Spraded       Plag Back [Seme Resty.] Diff. See         Date Spraded       Date Completion - (X)       None of Preducting Performance       Plag Back [Seme Resty.] Diff. See         Dete Spraded       Date Completion - (X)       None of Preducting Performance       Testing Depth         Performance       Dete Completion Preducting Performance       Testing Back [Seme Resty.]       Depth Cesting Stoce         TUDERIG, CASH G, AND ELQUEST FOR ALLOWABLE       Casting Free score of trial volume of load oil and must be equal to or exceed top all oble for this depth or be for fill 24 hours)       Deep of Test       SACKS CEMENT         Date First New Oil Hus to Tarks       Dete of Test       Producting Method (Flow, pump, gas lift, etci.)       See         Length of Test       Oil Perfs.       Weter-Bbls.       Gas MCF       Choke Size       Choke Size       Chok	If well produces oil or liquids,	Unit Sec. Twp. Ege.	is ges extually connected? Wh	en -
Designate Type of Completion - (X)       Oil Weil Grea Weil Grea Weil Metkever Deepen Plag Back "Same Resty. Diff. He         Deto Spudded       Date Compl. Really to Firsh.       Total Depth       P.S.T.D.         Elevations (DF, RRB, RT, CR, etc., Name of Producing Permation.       Total Depth       P.S.T.D.         Perfordings       Deto Completing Permation.       Total Depth       P.S.T.D.         Perfordings       Deto Completing Permation.       Total Depth       P.S.T.D.         Perfordings       Depth Costing State       Depth Costing State       Depth Costing State         HOLE SIZE       CASING & TUDING SIZE       DEPTH SET       SACKS CEMENT         TPST DATA AND REQUEST FOR ALLOWABLE.       (Test must be effer recovery of total nature of lead oil and must be equal to or exceed top all oble for this depth or be for fill 24 hours)       Date equal to or exceed top all oble of Test         Date First New CI: Hun To Tonke       Date of Test       Producing Method (I low, pump, pts lift, etc.)       Checke Size         Actual Pred. Test. MCF/D       Length of Test       Weter-Blis.       Gas-MCF       Growing of Condensate         GAS WELL       Central Pred. During Test.       Diving Pressure       Condensate/ACCF       Growing of Cendensate         CERTIFICATE OF COMPLIANCE       Length of Test.       Bble. Condensate/ACCF       Growing of Cendensate         CERTIF	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		<u>NA</u>
Elevations (DF, RKB, RT, GR, etc., Name of Producing Fernation. Top Cil/Gas Yay Tubing Depth Performations (DF, RKB, RT, GR, etc., Name of Producing Fernation. Top Cil/Gas Yay Tubing Depth Performations Depth Casing Shee TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT FFST DATA AND REQUEST FOR ALLOWABLE. (Pert must be ofter recovery of total values of load all and must be equal to or exceed top all oble first New Cil Num To Tanks Deto of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Num To Tanks Deto of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Off-Ford Contensation (Flow, pump, gas lift, etc.) Casing Preasure Casing Preasure Choice Stree Actual Fred. Dating Test Off-Ebls. Gas-MCF GAS WELL Actual Fred. Toting Test Off-Test Bhile. Condensatio/ACACF Gravity of Condensatio Testing Method (plice, back pr.) Tubing Preasure Contens Preducting Preasure Choice Stree DEPTH Set Off-CompLiance Off-Conservation Demption of the Off-Conservation of the Off-Conservation Demption of the Off-Conservation of the Off-Conservation Demption of the Off-Conservation Stree Off-Conservation Demption of the off-Conservation given Data and complete to the best of my knowledge and belief.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workove: Deepen	Plug Back   Same Res'v. Diff. Res'v.
Performations       Depth Cesting Shoo         TUBINS, CASHIG, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top all oble for this depth to be for full defune)       Depth cest       Sacks cement         Date First New Cil Hun To Tenke       Dete of Test       Producting Method (Flow, pump, gas lift, etc.)       Sacks Size         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Pred. During Test       OII-Ebls.       Gas-MCF       Gravity of Condensate         CAS WELL       Length of Test       Bble. Condensate/ACCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       JUN 17 1974       19         New Vir Hut the rules and regulations of the Oil Conservation bey where and complete to the best of my knowledge and beller.       Difference.       19       19		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Performations       Depth Cessing Shoe         TUBING, CASEIG, AND CEMENTING RECORD         HOLE SIZE         MOLE SIZE         OEPTH SET         MOLE SIZE         OEPTH SET         MOLE SIZE         OEPTH SET         MOLE SIZE         OEPTH SET         SACKS CEMENT         DEPTH SET         DEPTH SET         DEPTH SET         DEPTH SET         Depth Cesting Me	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Pormation		Tubing Depth
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)       Date oil and must be equal to or exceed top all oble for this depth or be for full 24 hours)         Date First New Oil Run To Tarks       Date of Test       Producing Method (Fiou, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Fred, During Test       Oil - Ebls,       Weter - Bbls,       Gas - MCF         GAS WELL       Length of Test       Bbls, Condensate/ACCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure       Cosing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       Oil Conservation Sof the Oil Conservation Sof the Oil Conservation Some Some some some some some some some some s	Perforations	······································		Depth Casing Shoe
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One PF fill de for fell 24 hours)       Date First New Oil Hun To Tanks       Length of Test       Length of Test       Actual Pred. During Test       Off First New Oil Hun To Tanks       Date of Test       Actual Pred. During Test       Off First New Oil Hun To Tanks       Date of Test       Actual Pred. During Test       Off First New Oil Hun To Tanks       Date of Test       Actual Pred. During Test       Off First Note for Test       GAS WELL       Actual Pred. Test NOF/D       Length of Test       Testing Method (pilot, back pr.)       Tubing Pressure       Cesting Pressure       Choke Size       Cesting Pressure       Choke Size       CERTIFICATE OF COMPLIANCE       hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.				
Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Pred. During Test       Oll-Ebls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Pred. Test       Gas-MCF       Gas-MCF         GAS WELL       Length of Test       Bbls. Condensate/AdvCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure       Cosing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       JUN 17 1971       19         hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the Information given bove is true and complete to the best of my knowledge and belief.       APPROVED       JUN 17 1971       19	OH REAL	doie for this de	pin or be for full 24 hours)	
Actual Fred, During Test       Oil-Ebls.       Water-Bbls.       Gas-MCF         GAS WELL       Actual Fred. Test-MOF/D       Length of Test       Bbls. Condensate/MACF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Cosing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       JUN 17 1971       19         Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.       BY       McCall				
GAS WELL         Actual Prod. Test-MCF/D       Length of Test         Bbls. Condensate/MACF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure         Casing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION				
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitor, back pr.)       Tubing Pressure       Cosing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       BYCCAR				
Testing Method (pitor, back pr.)       Tubing Pressure       Cosing Pressure       Choke Size         CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.       OIL CONSERVATION COMMISSION		Length of Test	Bbls. Condensate/MMOF	Gravity of Condensate
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY ACCAL ACCAL	Testing Method (pitot, back pr.)	Tubing Pressure		
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. By Jecs & Je Concerts	CERTIFICATE OF COMPLIANC	E	OIL CONSERVA	TION COMMISSION
bove is true and complete to the best of my knowledge and belief. By Active Active Active	hereby certify that the rules and re	gulations of the Oil Conservation	APPROVED JUN 1	7 1976
TITLE Gigs trapterer	bove is true and complete to the l	in and that the information given best of my knowledge and belief.		-
Administrative Section Chief This form here well in accordance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		<u>ff</u>	This form is to be filed in co If this is a request for allows well, this form must be accompan	ompliance with RULE 1104. able for a newly drilled or deepened ied by a tabulation of the deviation
6-12-70 (Title) Fill out only Sections I, II, III, and VI for changes of owned (Title)	(Title		All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- ls.
(Date) (Date) NMOCC (5) MCA PARTNEES FILE (Date)			well name or number, or transporte Separate Forms C-104 must	r, or other such change of condition.

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JUN 1 6 1970 OIL CONSERVATION COULIN. HOBBS, N. 12.

	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OFERATOR	ANTA FE							
1	Operator								
	C GALLAS ALGE CI	diess diess							
	BON 1/60 1-1 0100 Reason(s) for filing (Check proper bo	s, New mexico	882.40 Other (Please explain)						
	New Well Recompletion Change in Ownership	Change II: Transporter of: Off Dry G Casinghead Gas Conde	To show qui	nt pipetinic PobATTERY E-1-90					
	If change of ownership give name and address of previous owner								
H	. DESCRIPTION OF WELL AND	LEASE		•					
	MCA UNIT BAR	Well No. Fool Name, Including 1 12-174 Mariana C.	Formation Kind of Lease State, Federal	Leuse No.					
	Location		) e	()					
	2.6	90 Feet From The SOUTH LI		he <u>CUEST</u>					
	Line of Section To	ownship Range	З. Д , ММРМ,	Len County					
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of CL MAUNSO (104 14) C TOURS (104 14) C TOURS (104 14) C Name of Authorized Transporter of Co		AS Address (Gips offress to which approv BOX 1510, min offer Address (Give address to which approv						
		Unit Sec. Twp. Rge.							
	If well produces oil or liquids, give location of tanks.	D 28 17 32	4 cs	NA					
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:						
	Designate Type of Completi	on - (X)	New Well Workover Deepon	Plug Back   Same Resty. Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT					
		<u>.</u>							
				· · · · · · · · · · · · · · · · · · ·					
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	ad must be equal to or exceed top allow.					
	OIL WELL Date First New Oil Bun To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift,						
	Length of Test	Tubing Pressure	Casing Pressure	Obaba Star					
			Caping Piessaie	Choke Size					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF					
			A						
ļ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	DERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED OIL CONSERVAT MAY 1 BY TITLE SUPERVISOR DIST This form is to be filed in con	5 1970, 19 Ing					
	disiNISTRATIVE Scotion Chick (Tille) 5-12.70		If this is a request for allowed well, this form must be accompanie tosts taken on the well in accords All sections of this form must spie on new and recompleted well	ble for a newly drilled or deepened ed by a tabulation of the deviation inco with RULE 111. be filled out completely for allow-					

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			(A)	ティノシ	
mon	PAR	INCUS			
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Fill out only Sectiona I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 1 & 1970 OIL CONSERVATION C.J. M