

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved,
Budget Bureau No. 42-01101

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509(b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

96

10. FIELD AND POOL, OR WILDCAT

Mali G-SA Repress

11. SEC. (T., R., M., OR BLK.) AND
SURVEY OR AREA

Sec 22, T-17S, R-32E

12. COUNTY OR PARISH

Lea

N. Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

25' FSL and 2615' FWL of Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, AT, GR, etc.)

3997' LF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☒
☒
☐
☐

REPAIRING WELL

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set RBP at 3785'. Total 3970'-3937' w/1000 gals 15% HCL-NE acid at 5BPM. Frac'd w/20,000 gals gel with and 30,000 # 20/40 sand at 16.1 BPM at 3250 average PSI. Set pki at 3741'. Total 3856'-3801' w/1000 gals 15% HCL-NE acid at 4 BPM at 1800 PSI. Frac'd w/20,000 gals gel with and 30,000 # 20/40 sand at 17BPM at 3000 PSI. Ran pump and rods. Placed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Administrative Supervisor

DATE 10-7-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File

MCA(3)

*See Instructions on Reverse Side