

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form 9-331
Budget Category No. 42-81-1-1

5. LEASE DESIGNATION AND SERIAL NO.

LC 02 7507(b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

86

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Reservoir

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea N. Mex

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

25' FSL and 2615' FWL of Sec 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3977' of

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to acidize and frac this well by the following procedures. Let pkr at 3880'-3890'. Treat w/1,000 gals 15% HCL - NE acid at 3-5 BPM. Frac w/20,000 gals treat produced water and 30,000 # 20/40 sand at 20 BPM. Let pkr at 3700'-3720'. Treat w/1,000 gals 15% HCL - NE acid at 3-5 BPM. Frac w/20,000 gals treat produced water and 30,000 # 20/40 sand at 20 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 9-10-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS (5) File MCA(3)

APPROVED
SEP 10 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.
HOBBS, N. M.