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| | GAS |
| OPERATOR | |
| PRODUCTION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Continental Oil Company

Address

Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Condensate ☐

Recompletion ☐

Change in Ownership ☐ Castinghead Gas ☐

Other (Please explain)

Converted to Production from SI gas inj well

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: MCA Unit Box 3 Well No.: 86 Pool Name, including Formation: Maj G-SA Reservoir Kind of Lease: State, Federal or Fee LC 029509(b) Lease No.:

Location

Unit Letter: N 25' Feet From The South Line and 2615' Feet From The West

Line of Section: 22 Township: 17S Range: 32E NMPM, Lea County

III. DESIGNATION OF TRANSPORTED OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-N. Mex Pipeline Co. Address (Give address to which approved copy of this form is to be sent): Box 1510 Midland, Texas

Name of Authorized Transporter of Castinghead Gas ☒ or Dry Gas ☐ Continental Oil Co MGP #160 Address (Give address to which approved copy of this form is to be sent): Box 1206 Moriama, New Mexico

If well produces oil or liquids, give location of tanks. Unit: C Sec.: 2-7 Twp.: 17S Rge.: 32E Is gas actually connected? Yes When: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res't. ☐ Diff. Res't. ☐

Date Spudded: Date Compl. Ready to Prod.: 5-29-71 Total Depth: 4100' P.B.T.D.: 4073'

Elevations (DF, RKB, RT, GR, etc.): 3788' GR Name of Producing Formation: San Andres Top Oil/Gas Pay: 3798' Tubing Depth: 3879'

Perforations: 3801'-08', 3822'-25', 3846'-56', 3937'-70' Depth Casing Shoe: 4100'

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|-----------|----------------------|-----------|--------------|
| 12 1/4" | 8 3/8" | 145' | 100 SACKS |
| 7 1/2" | 5 1/2" | 4073' | 710 SACKS |
| | 2 3/8" | 3879' | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 5-29-71 Date of Test: 6-1-71 Producing Method (Flow, pump, gas lift, etc.): Pumping

Length of Test: 24 hrs. Tubing Pressure: Casing Pressure: Choke Size:

Actual Prod. During Test: Oil - Bbls.: 39 Water - Bbls.: 3 Gas - MCF: 13

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Admin. Supervisor Date: June 9, 1971

NMOCC-5 MCA(3) USGS(2) File

OIL CONSERVATION COMMISSION

APPROVED: JUN 28 1971

BY: SUPERVISOR DISTRICT I

TITLE: SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 1 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**