

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI-
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

Dec 9 12 01 PM '88

CARI AREA

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 3

9. WELL NO.

89

10. FIELD AND POOL, OR WILDCAT

Maljamar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

22-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

25' FAH & 50' FWH - Unit Letter M

14. PERMIT NO.

30-025-85006

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Convert to Cased Hole

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started on 10/5/88. MIRU. POOH w/ rods & pump. Clean out & jet wash 3551'-4160'. Ran OH Caliper. Test csg to 1000 psi. GIH to TD. Pump 39 bbls 15% HCL-NE-FE acid. Pumped 31 bbls resin pk. GIH w/ bit & tag resin pack at 3819'. Drillout to TD. Set 5 1/2" liner at 4160' & set w/ 80 sus 50/50 pozmix "C" cmt. CD to TD at 3354'. DO cmt to 4158'. Ran GR-CBL-CCH log. Perf 9th zone w/ 2 spf 4090'-4136' and acidize. Perf 7th zone w/ 2 spf 3942'-4026'. Acidize & frac 7th zone. Perf 6th zone w/ 2 spf 3814'-64' & acidize. Run producing equipment & place on production. Work completed on 11/2/88.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* F. FINNEY

TITLE Administrative Supervisor

DATE December 8, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

DEC 29 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO