	· -		
NO. OF COPIES RECEIVED			:
DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104.	
FILE	1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	1		
TRANSPORTER OIL	4		
GAS			
OPERATOR PROPATION OFFICE	4		
Cperator			
Conoco Inc.			
	, Hobbs, New Mexico 8824	Other (Please explain)	
Reason(s) for filing (Check proper box	Change in Transporter of:		iata nama from
Recompletion	Change in Transporter of: Oil Dry Gas Continental Oil Company effective		
Change in Cwnership	Casinghead Gas Conden	4 ! !	company effective
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND	LEASE. Weil No.: Poer Name, Including Fo	ormation Kind of Lease	_edseo.
MCA Unit Bt. A	3 89 Maliamas 6	State, Federal	cr Fee KC-02950
Location Location	by Maryamar e		
	. 5 Feet From The S Lin	e and 50 Feet From T	The W
	ownship / 7 5 Range	32E, NMPM, Le	County
Line of Section 22 To	ownship / + > Range	32E , NMPM, Le	<u>a</u> county
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Prinsporter of Ch	of Condensate	Midland Texas	
None of Authorized Transcorter of C	ssinghed Gas Cr Ory Gas	Address (Give address to which approx	ed copy of this form is to be sent)
Continental Oil Co.	Gasoline Plant No.60	P. A. Par 1206, Mal	iamar NM
COK. INC. C. C. C. C.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	
If well produces oil or liquids, give location of tanks.	C 27 17532E	Ves	NIA
If this production is commingled w	rith that from any other lease or pool,		
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Prag Back Same ries Dim ries
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Batte opidasa			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top C!!/Gas Pay	Tubing Depth
			D. A. Carra Share
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
1101 5 5175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FORMO SIZE		
		<u>i</u>	_ii
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Cil Nun 10 Tunks	54.0 51.1051		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Cil-Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	Cit-Bbia.		
I			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
7.0.121 7.001 1.001 7.00			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
	d annulations at the Oil Conservation	001	, 19
a	d regulations of the Oil Conservation Pwith and that the information given		Vien -
above is true and complete to	The best of my knowledge and belief.		
	, 11 😝 🗥	- / /- District Sune	rvicor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NMOCD (5) USOS (2) PARTNERS FILE

Division 'Manager

(Menasure)

" (Title)

JUN 5 1379

RECEIVED

JUN 1 5 1979

OIL CONSERVATION COMM.

MARKS N. M. COMM.