

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 89
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 25' FSL and 50' FWL of Sec 22	10. FIELD AND POOL, OR WILDCAT McJ G-SA Reservoir
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4029' gr
	12. COUNTY OR PARISH 13. STATE Lea N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WITH W/6 1/8" bit and dld new hole from 4125'-4160'.
C/O to 4160'. Set OH pkr at 3920'. Ttd OH 3920'-4160'.
w/5000 gal 15% HCL-NE acid at 5BPM at 2200 PSI. Set
pkr at 3671'. Ttd w/3000 # 20/40 sand and 19,000 gal
gel wtr at 3000 psi at 15BPM. Run producing equip.
Placed back on production.

Test - Before

Pmpd 28 BO and 4 BW in 24
hrs on 8-12-71. 25 mcf/g

Test - After

Pmpd 67 BO and 133 BW
in 24 hrs on 9-14-71.
77.4 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE

9-16-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File MCA(3)

ACCEPTED FOR RECORD

SEP 17 1971

DATE

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

SEP 21 1971

OIL CONSERVATION COMM.
HOBBS, N. M.