

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN 2. PLICATE*
(Other instructions on re-
verse side)Form approved
Subject: L-100 No. 42-1115. LEASE DESIGNATION AND SERIAL NO.
LC 029509 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☒ GAS WELL ☐ OTHER	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 89
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 25' FSL and 50' FWL of Sec 22	10. FIELD AND POOL, OR WILDCAT Moli' G-5A Reprim
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, CS, etc.) 4029' gr
	12. COUNTY OR PARISH 13. STATE Dea N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting on proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen and stimulate this well by the following procedures.

Go in hole with 6 1/8" bit and drill 32' to new TD of 4160'. Circ and jet wash OH. Set pkr at $\pm$ 3920. Treat with 5,000 galn 15% HCL-NE acid. Set OH packer at $\pm$ 3980'. Treat 6th zone w/ 20,000 galn Ttd prod water and 35,000 # 20/40 sand at 15-20 BPM rate. Re-run producing equipment. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE **Adm. Supervisor**

DATE

8-12-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED**AUG 13 1971****ARTHUR R. BROWN**
DISTRICT ENGINEER**USGS (5) MCA(3) File**

*See Instructions on Reverse Side

RECEIVED

AUG 17 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**