

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. LC-029509A
2. NAME OF OPERATOR Conoco Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 460 - Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME MCA Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2530' FNL & 215' FEL - Unit Letter H	8. FARM OR LEASE NAME MCA Unit Bty 2
14. PERMIT NO. 30-025-85002	9. WELL NO. 41
15. ELEVATIONS (Show whether DF, RT, CR, etc.)	10. FIELD AND POOL, OR WILDCAT Maljama G-SA
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21-17S-32E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) <u>Open Hole Producer</u>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Tag for fill. POOH. Run bit & scraper to TD.
 2. GPH w/bit to 4070'.
 3. Perforate 6th & 7th pay w/open hole jet shots. The open hole perms are special high wt. charges that will penetrate past near wellbore damage and help to direct the frac.
 4. Run bit to below 7th to clean out any fill (the open hole jet shots have an effect similar to string shooting and should dislodge any loose rubble and scale in old shot sections).
 5. Frac 6th & 7th zones
 6. Return well to production
- For further information contact Pete Bowser at 397-5894

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Finney

TITLE Administrative Supervisor

DATE January 12, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

*See Instructions on Reverse Side

JAN 26 1989

EB

CARISBAD, NEW MEXICO