

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEDERAL OIL COMMISSION

P. O. BOX 1300

HOBBS, NEW MEXICO 88240

DATE: 08/32/80

verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 1

9. WELL NO.

168

10. FIELD AND POOL, OR WILDCAT

Maljamar - C-5A

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2615' FSL & 140' FEL - Unit Letter I

14. PERMIT NO.

30-025-85010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work started 10/28/88. P.O.H. w/ producing equipment. G.I.H. w/ 7" Baker Lok-Sit RBP at 2000'. Establish circ down CSG/CSG annulus 1 BPM at 650 psi. Run tracer survey. RA material leaving intermediate CSG shoe. RU cementers. Pumped 2 bbl salt saturated brine, followed by 2 bbl spacer, 20 bbl flow-check, tailed off w/ 75 sacks class "H" cement w/ 3% CaCl₂. Run producing equipment.

RECEIVED
DEC 16 11 17 AM '88
FEDERAL OIL COMMISSION
HOBBS, NEW MEXICO 88240

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] J. FINNEY

TITLE Administrative Supervisor

DATE December 14, 1988

(This space for Federal or State office use)

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

DEC 29 1988

*See Instructions on Reverse Side

SJS
CARLSBAD, NEW MEXICO