

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

SEP 8 8 35 AM '88

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2615' FSL & 140' FRL - Unit Letter I

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Bty 1

9. WELL NO.

168

10. FIELD AND POOL, OR WILDCAT

Malismar G-SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

30-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. PERMIT NO.

30-025-85010

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Shut-off Surface Wtr Flow

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MIRA. POOH w/ rods, pump & Hg. If well will hold fluid to surface, fill production csq w/ 2% KCl-TFW w/ 1 gal Adomall per 1000 gallons.
2. RU tracer survey unit. Pump 2 bbls FW tagged w/ Iodine 131 radioactive tracer mat. Displace w/ FW.
3. Bradenhead squeeze intermediate csq - production csq annulus. RU cementing equipment. Lead in w/ 2 bbls salt-saturated brine. Pump a 2 bbl FW cushion. Pump 20 bbls glo-check. Tail w/ 75 sxs class "H" cement plug. Displace through wellhead w/ FW. SI Bradenhead valve & install pop-off valve set at 800 psi.
4. Run Producing equipment & place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]* LE FINNEY

TITLE Administrative Supervisor

DATE 8/31/88

FOR STATE OR FEDERAL, OR STATE OFFICE USE

APPROVED BY *[Signature]* RESOURCE

TITLE

DATE 9-23-88

CONDITIONS OF APPROVAL, IF ANY:

*See instructions on Reverse Side

Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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RECEIVED

SEP 26 1988

OCD
HOBBS OFFICE

MCA No. 168

10³/₄" 40# set @
31' w/ 25 SxS

2615' PSL & 140' FEL
30-17-32
Elev. 3913 D=7' A6L

8⁵/₈" 28# set @
973' w/ 50 SxS

Top of liner @ 11-3400'; 5¹/₂" 15.5# w/ seal tech connections

7" 20# set @
3676 w/ 300 SxS

Perfs

Shut:
3710-3860
w/ 200 gts

6th: 3701'-3797' (overall)
17th: 3811'-3853'
17th: 3888'-3931'
9th: 3957'-4030'

Perf ID: 41-4055
New ID: 41-4059

Proposed well bore

Made By PDB

Checked By

Date 3/22/88

Page

Conoco Inc.
Calculation Sheet

Title

Job No.

Field

State