

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029410(b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, New Mexico 88240	9. WELL NO. 168 Bty 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2615' FSL and 140' FEL of Sec 30	10. FIELD AND POOL, OR WILDCAT Mali G-SA Reservoir
14. PERMIT NO.	11. SEC/T., R., M., OR BLK. AND SURVEY OR AREA Sec 30, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3913' df	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set pkr at 3918'. Titled OH 3918'-3984' w/ 3000 gals
20% HCL - NE acid. max press 2500 psi. min press 1700 psi.
Set off BP at 3884' and pkr at 3624'. Titled OH 3676'-
3860' w/ 20,000 gals titled prod water and 30,000 #
20/40 sand. max press 4000 psi. min press 3200 psi.
Can producing equipment and plowed back on production.

Test - before

Pmpd 56 BO and no wtr in
24 hrs. 26 mcf g

Test - after

Pmpd 302 BO and
124 BW in 24 hrs
132 mcf g

18. I hereby certify that the foregoing is true and correct

SIGNED

Hughes

TITLE

Administrative Supervisor

DATE

11-29-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5) File

ACCEPTED FOR RECORD

DATE

DEC 1 1971

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side