(May 1963) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form Approved. Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: LC 029410(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico 88240

9. WELL NO.: 168

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2615' FSL and 140' FEL of Sec 30

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA Pressure

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 30, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3913' df

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[X]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[X]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to stimulate this well by the following procedure. Set OH packer at ± 3720'. Treat w/ 3000 gals 20% HCL-NE acid. Run 2 3/8" tbg w/ csg packer and set at ± 3640'. Frac w/ 40,000 gals ttd prod wtr and 60,000 # 20/40 sand. Divert between stages w/ 400 # benzoic acid and 200 # rock salt mixed in 400 gals gelled water. Run producing equip and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED: [signature] TITLE: Administrative Supervisor DATE: 10-28-71

(This space for Federal or State office use)

APPROVED

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 29 1971

J. L. GORDON
ACTING DISTRICT ENGINEER

USGS (5) File MCA(3)

*See Instructions on Reverse Side