

Adapters—Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3"	EO	Nitro	100	6-22	3710-3790	
3 1/2"	70	"	100	6-22	3790-3860	3921'

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____ 19____ Put to producing _____ ~~Input well~~ _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____ Driller _____ Driller

_____ Driller _____ Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	730	730	Red beds
730	880	150	anhydrite
880	925	45	Red shale
925	962	37	Red shale anhydrite
962	1085	123	anhydrite
1085	3049	1164	anhydrite
3049	3063	14	Brown sand
3063	3079	16	Gray sand
3079	3334	255	anhydrite
3334	3344	10	Gray lime
3344	3385	41	Red rock
3385	3410	25	Brown lime
3410	3676	266	Gray lime
3676	3995	319	lime
		3995'	

(Copy of sample analysis by E. E. Kinney attached.)

LOUISIANA ROCK OIL COMPANY