Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2008

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GAS WELL	GAS WELL		1				1		<u> </u>				<u></u>	
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	Actual Prod. Test - MC	F/D	Length of Test				Bbls. Co	Bbls. Condensate/MMCF				Gravity of Condensate		
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VI. OPERATOR CERTIFICATE OF COMPLIANCE						ICE		OII (/ATION	511/101		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OIL CONSERVATION DIVISION MAR 1 4 1989						
is true and complete to the best of my knowledge and belief. Date Approved	is true and complete	uo une best of my	knowledge a	ind belief.				ate App	rove	d t	4444 411	T 1 10		
Signature Sumpson By ORIGINAL SIGNED BY JERRY SE	Signature Signature	e Sin	rpse	<u>~</u> _			В	у		ORIG				
D. F. Finney, Administrative Supervisor Printed Name Title Title Title	D. F. Finn	ey, Admini	strati	ve Sup		sor		•						
3-10-89 (505) 397-5800 Telephone No.			(505)			ю.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be tilled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.