

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7845	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection		7. Unit Agreement Name Lovington S.A. Unit
2. Name of Operator Greenhill Petroleum Corp. (713) 870-0606		8. Farm or Lease Name
3. Address of Operator 16010 Barker's Point Lane, Ste. 325, Houston, TX 77079		9. Well No. 54
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Whidcat Lovington Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repaired casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/10/89 MIRUSU. Installed BOP. Pulled tbg & pkr. RIH w/RBP & pkr on work string. Set RBP at 4532'.

5/11/89 Tstd csg. Ran tbg open ended to 3100'. Sptd 2 sx sd on top of RBP.

5/12/89 Isolated csg leak in 4-1/2" csg @ 846', 1546' & 1608'. Mixed & pmpd 400 sx Class "C" cement down 4-1/2" csg.

5/15/89 Drld out cement to 1023'. Tstd csg @ 920' to 300# - OK.

5/16/89 Drld out cement from 1023' to 1617'. Pulled tbg, DC & bit.

5/17/89 Removed BOP. Tstd 4-1/2" csg to 350#. Installed BOP. Wshd sd off RBP. Pulled tbg & RBP.

5/18/89 RIH w/tubing & packer to 4568', (packer set @ 4566-4568'). Tstd tbg to 5000#. Circulated fresh water w/corrosion inhibitor. Tstd 4-1/2" csg to 400# - OK. Returned well to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gene Linton TITLE Production Coordinator DATE 6/30/89
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE JUL 17 1989
CONDITIONS OF APPROVAL, IF ANY: