	670 FIBGUEIOR 67 TAFC 71 E 6.5. - ID OFFICE		CONSURVATION COMMISSION FEOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Porm C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS	
1	TRANSPORTER OIL   TRANSPORTER OIL   GAS   OPERATOR   PRORATION OFFICE   Operator				
	Getty Oil Company				
	P. O. Box 1351, Midland, Texas, 79702				
	Recogn(s) for filing (Check proper box) Other (Please explain)   New Well Change in Transporter of:   Becompletion Other (Please explain)				
	Recompletion Change in Ownership X	Dry Gas Unit Dry Gas Unit Company effective 1-31-77			
	If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702				
	and address of previous owner		0. Box 1351, Midland, 1	<u>fexas 79702</u>	
	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including			
	Lovington San Andres I	Unit 54 Lovington	San Andres (State) Feder	ral or Fee <u>B-7845</u>	
	Unit Letter; 19	80 Feet From The <u>SOUTH</u> L	ine and 1980 Feet From	The EAST	
	Line of Section 36 To	ownship 16-5 Range	36-Е , МАРМ,	Lea County	
Ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Actress (Give address to which appr	oved copy of this form is to be sent)	
	None - Input Name of Authorized Transporter of Co	asinghead Gas 🔲 of Dry Gas 🦳	Address (Give address to which appr		
	None				
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:				
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
i					
v.	NEST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou able for this depth or be for full 24 hours)     Date First New Oil Run To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF	
-	GAS WELL	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Conder.sate/MMCF	Gravity of Condensate	
ł	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size	
21. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED		
	above is true and complete to the best of my knowledge and belief,		BY Orig. Signed by Jerry Sexton		
			TITLE Dist 1, Supv.		
-	(SIGNEE) - LEADED IRANZ		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1, 11, 121, and VI for changes of ewner.		
•	(Signature) Leland Franz District Production Manager				
	(Tule) February 1, 1977				
	(I)a.	(*)	well hans or number, or hanaport	er or other such change of condition.	

RECIEIVED 1225 1077 1225 North