	DISTICIBUTION SANTA FE FILC U.S.G.S.	REQUEST	CRUCHVATION COMINI ON FOR ALLOWABLE AND INSPORTIOIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Elfective 1-1-65 GAS
I.	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Creater			· .
	Skelly Oil Company Address P. O. Box 1351, Midland Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership		s 🗌 Skelly's Lovingt	um Company purchased on Gasoline Plant
	If change of ownership give name and address of previous owner			
п.	DESCRIPTION OF WELL AND I Lease Name Lovington San Andres Ur Location	nit 54 Lovington San	Andres State, Feder	al or Fee State B-7845
		0 Feet From The <u>South</u> Lin mship 16-S Flange	36-E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>s</u>	
	Name of Authorized Transporter of Cit X or Condensate Address (Git e address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, Texas 79701 Name of Authorized Transporter of Casinghead Gas X or Dry Gas C Name of Authorized Transporter of Casinghead Gas X or Dry Gas C Name of Authorized Transporter of Casinghead Gas X or Dry Gas C Phillips Petroleum Company Phillips Bldg., Room B-2, Odessa, Texas 79760 Name of Authorized Transporter of Casinghead Gas X Twp. Ege.			
	If well produces oil or liquids, give location of tarks. B 1 17S 36E •Yes			
IV.	COMPLETION DATA Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
v.	TEST DATA AND REQUEST FO OIL WELL Date First New Oil Bun To Tenks	DR ALLOWABLE (Test must be a) able for this de Date of Test	fter recovery of total volume of load of oth or be for full 24 hours) Producing Moinod (Flow, pump, gas)	l and must be equal to or exceed top allo lift, etc.)
	Length of Test	Tubing Prossure	Casing Pressure	Choke Size
	Actual Prod. During Test	Cil-BLis.	Water - Bblø.	Gas-MCF
			1	
	GAS WELL Actual Prod. Test-MCF/D	Longth of Tool	Bbie. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-iu)	Casing Procesure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by BYJoe D. Ramey Dist I. Surger	
			Dist. 1, Supve THILE Dist. 1, Supve This form is to be filed in compliance with RULE 1104. If this is a request for showeble for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tosta taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allogable on new and recompleted wells. Fill out only Sections I. H. III. and VI for changes of owner well name or number, or transporter, or other such change of conduction. teparate Forme C-104 must be filed for each pool in multiplication.	