NUMBER OF COPIE	SRECEIVES	
£:s	TRIBUTION	
SANTA FE		
FILE		l
U. 5. G. 5		
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	
PRORATION OFFI	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

	Shelly	Company or Ope	rator)		IIII	Losso)	i liels		
:ll No	-	• -			, т	16-5 R	6-2 , NM		
11 is 19	_						hat		
			, 19. 63. Drilling was Completed						
				enal Building - Labback, Turns					
	ove sea level at m .f.i.domi.i.			<u> </u>	The in	formation given is to	be kept confidential		
	r Injecti	lam Wall	C	IL SANDS OR Z	ONES				
. 1, from.	4656		5009	No. 4	, from	to			
2, from		t	0	No. 5	, from	to			
3, from		t	0	No. 6	, from	to			
			T14T1/	RTANT WATER	GANTE				
lude data	on rate of wa	ater inflow and		h water rose in hol					
						feet	***************************************		
						feet			
o. 4, fromto									
				CASING RECO					
	WEIGH			KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE		
SIZE	PER FO				1022207302	1220	- Company		
- <u>5/8"</u> -1/2"	9.54	Ad None	90621	Pleas		4642-50371	Production		
						(Intervale)	 		
				<u> </u>	<u> </u>	<u> </u>			
	<u> </u>		MUDDIN	G AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED		
-	7-5/8"	3621	240	Presp & Pla		****			
· <i>1/5</i> -	4-1/2"	50701	235	Pump & Pla	45				
3/4"	1								
-3/4"			RECORD OF	PRODUCTION	AND STIMULA	TION			

Result of Production Stimulation. Water Injection Well

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TOTAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable tools v	ere used from			leet,	and from.	**************	feet to	fee
Cable tools t	reie useu ironi.			feet,	and from.		feet to	fe
	•••	_		UCTION				
		Injection Well						
OIL WELL	The product	tion during the first 24 ho	urs was	19	bi	urrels of li	quid of which	۲/- ۰۰
	was oil;	% was c	mulsion;	••••	% wate	or: and	% was sedin	······ // W
	Gravity	None .	ŕ		,.	., anu	% was sedin	nent. A.P.
GAS WELL:								
ONO WILL.					.M.C.F.	lus		barrels
		ocarbon. Shut in Pressure						
PLEASE	INDICATE	BELOW FORMATION	TOPS (IN COM	NFORMAN	CE WIT	H GEOG	RAPHICAL SECTION OF S	STATE) ·
		Southeastern New M	lexico				Northwestern New Mex	
			Devonian				Ojo Alamo	••••••
B. Salt	27351		Silurian				Kirtland-Fruitland	
T. Yates	30561	T.	Montoya				Farmington	
		T.	McKee				Pictured Cliffs	
T. Queen	3902!	т.	Ellenburger				MenefeePoint Lookout	
		т.	Gr. Wash				Mancos	
		T.	Granite			-	Dakota	
		т.					Morrison	
		T.	Penrose	-			Penn	

		T.						
		1,	FORMATIO			Т.		
From 7	Thickness in Feet	Formatio		From	То	Thickness in Feet	Formation	
0 20	22 2022	Sand & Red Bed	· · · · · · · · · · · · · · · · · ·	3000	12/2			
2022 21	35 113	Anhydrite		3902 4160	4360	25 6 200	Sand & Anhydrite Sand	
2135 29 2935 30		Selt Anhydrite		4360	4621	261	Belowite & Sand	
30% 33	18 262	Sand & Anhydrid		4621	2770	489	Delemite	
3318 39	32 584	Delemite, Anhy				- C-4-3	The sales	
			urito e san		5330		Dopth	
			urito e sem		5048 2110		Dopth od Back Total Dopti	
			trato è San		-			•
			irate è San		-			
			17140 & San		-			
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as can be determined from available records.

	March 22, 1963
Company or Operator	AddressBox 36 Hobbs Mass House
	Posicion de Title