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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

Shelly Oil Company

Address

Box 38 - Hobbs, New Mexico

Lease

Levington San Andres Unit

Well No.

54

Unit Letter

"J"

Section

36

Township

16-S

Range

36-E

Date Work Performed

Feb. 9 thru March 6, 1963

Pool

Levington San Andres

County

Lin

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☒ Casing Test and Cement Job

☐ Other (Explain):

☐ Plugging

☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Reached total depth of 5110' on February 5, 1963. Set 162 joints (5062') of new 4-1/2" OD 9.5# 8-2 SS J-55 RTG casing at 5070' and cemented with 235 sacks by the pump and plug process. Plug down at 1:00 A.M. February 9, 1963. Temperature Survey indicated top of cement behind 4-1/2" OD casing at 2314'. W.O.C. 36 hrs. Pressured up to 600# for 30 mins. and casing tested OK. Did not drill out cement plug at 5048'. P.B.T.D. 5048'. On March 3, 1963 perforated 4-1/2" OD casing 4662-4674', 4684-4690', 4704-4716', 4736-4749', 4762-4766', 4791-4797', 4882-4886', 4902-4907', 4919-4923', 4963-4967', 4996-5010', 5016-5021', 5034-5037' for a total of 80' & 160 holes. Treated through 4-1/2" OD casing perfor. 4662-5037' (intervals) with 1,000 gals. Mud Acid. Ran 146 joints of 2" tubing with Baker Model "A" Tension Packer set at 4579'. Well completed as a Water Injection Well for the Levington San Andres Unit.

Witnessed by

Mr. B. L. Halley

Position

Area Foreman

Company

Shelly Oil Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

(ORIGINAL SIGNED) H. E. Aab

Title

Position

Dist. Supt.

Date

Company

Shelly Oil Company