DISTRIBUTION	<u> </u>					
BANTA FR.	NEW MEXI	CO OIL CO	NSER	VATION C	OMMISSION	FORM C-103
U.E.G.S	(Rev 3-55)					
TRANSPORTER GAS						104)
OP ERATOR	(Submit to approp			gs per Sonn	mippidnRule 1	100/
Name of Company Humble Oil & Refining Comp	Jany	Addres Box	-	Hobbs Na	ew Mexico	88240
Lease	Well No.	Unit Letter	Section	Township	R	lange
New Mexico State BT Date Work Performed Pool	1	J	16	Let	-S	<u> </u>
6-17-64	Mesa Queen				Lea	
Basing Drilling Orangi	THIS IS A REPORT			ate block)	tplain):	
Beginning Drilling Operations	Casing Test an Remedial Work	_	I		~ F • • • • • • • • • • • • • • • • • • •	•
Detailed account of work done, nature a			ults obser	ined.	<u> </u>	<u>.</u>
		and [68	UDti			
 Squeezed off perf. 341 Set plug #1 from 3349 		sxs neat	Cemen	t.		
Set plug #2 from surfa	ace to 25 with 3			-		
3. Water placed between p	plugs.		:	c		
Installed dry hole man 4. Location cleaned and 1		UY N. M.	U. ().	U •		
	~ ~ ~ ~					
ł						
Witnessed by J. C. Sherrill	Position			Company		
J. C. Sherrill		Supt.	ORK P	Humble (ing Company
J. C. Sherrill	Field ILL IN BELOW FOR R Orig	Supt. REMEDIAL W		Humble (EPORTS ON	ILY	•
J. C. Sherrill F D F Elev. T D	Field ILL IN BELOW FOR R Orig PBTI	Supt. REMEDIAL W INAL WELL D D Installe	ed val	Humble (EPORTS ON	ILY Interval	Completion Date
J. C. Sherrill DF Elev. 4349 J. C. Sherrill FI TD 3	Field ILL IN BELOW FOR R Orig PBTI	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Stri	ed val at s	Humble (EPORTS ON VProducing Surface.	ILY	Completion Date 1-31-63
J. C. Sherrill F D F Elev. 4349 Tubing Diameter - Tubing	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Stri	ed val	Humble (EPORTS ON VProducing Surface.	ILY Interval 3416-18 Oil String	Completion Date 1-31-63
J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter - Perforated Interval(s)	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Stri	ed val at s	Humble (EPORTS ON VProducing Surface.	ILY Interval 3416-18 Oil String	Completion Date 1-31-63 Depth
J. C. Sherrill F D F Elev. 4349 Tubing Diameter - Tubing	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" Csg Oil Strin 2-'	ed val at s	Humble (EPORTS ON VProducing Surface. eter	ILY Interval 3416–18 Oil String 34	Completion Date 1-31-63 Depth
J. C. Sherrill D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci	ed val . at s ng Diamo 7/8	Humble (EPORTS ON VProducing Surface. eter	ILY Interval 3416-18 Oil String	Completion Date 1-31-63 Depth
J. C. Sherrill D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth - RESUL	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci .TS OF WORN	ed val at s ng Diamo 7/8 ing Form KOVER	Humble (EPORTS ON VProducing Surface, eter	ILY Interval 3416–18 Oil String 34	Completion Date 1-31-63 Depth 49
J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18 Open Hole Interval -	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth - RESUL	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci	ed val at s ng Diamo 7/8 ing Form KOVER Water	Humble (EPORTS ON VProducing Surface. eter	ILY Interval 3416–18 Oil String 34	Completion Date <u>1-31-63</u> Depth 49 Gas Well Potential
J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18 Open Hole Interval -	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth - RESUL	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Stri 2-' Produci TS OF WORN Coduction	ed val at s ng Diamo 7/8 ing Form KOVER Water	Humble (EPORTS ON VProducing Surface, eter	ILY Interval 3416–18 Oil String 34 Queen GOR	Completion Date <u>1-31-63</u> Depth 49 Gas Well Potential
J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18 Open Hole Interval - Before Workover 12-3-63 We	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2 ing Depth RESUL	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-6 Produci TS OF WORN Stocketion () Installe 2-6 Produci	ed val at s ng Diamo 7/8 ing Form KOVER Water	Humble (EPORTS ON VProducing Surface, eter	ILY Interval 3416–18 Oil String 34 Queen GOR	Completion Date <u>1-31-63</u> Depth 49 Gas Well Potential
J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18 Open Hole Interval - Before Workover 12-3-63 We	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth - RESUL	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci Constant Constant Production Constant Constant Constant Production Constant C	ed val . at s ng Diamo 7/8 ing Form KOVER	Humble (EPORTS ON VProducing Surface. eter nation(s)	Interval 3416–18 Oil String 34 Queen GOR Cubic feet/Bb	Completion Date <u>1-31-63</u> Depth 49 Gas Well Potential
J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 Tubing Diameter Perforated Interval(s) 3416-18 Open Hole Interval - Before Workover 12-3-63 We	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth RESUL all temporary aba ell permanently a	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci Conduction Conductio	ed val at s ng Diamo 7/8 ing Form KOVER Water	Humble (EPORTS ON VProducing Surface. eter nation(s)	ILY Interval 3416-18 Oil String 344 Queen GOR Cubic feet/Bb formation given	Completion Date 1-31-63 Depth 49 Gas Well Potential MCFPD
J. C. Sherrill J. C. Sherrill J. C. Sherrill J. C. Sherrill F Tubing Disacter Tubing	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth RESUL all temporary aba ell permanently a	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci Conduction Conductio	ed val at s ng Diamo 7/8 ing Form KOVER Water j eby certi e best of	Humble (EPORTS ON VProducing Surface. eter mation(s) Production BPD	ILY Interval 3416-18 Oil String 344 Queen GOR Cubic feet/Bb formation given	Completion Date 1-31-63 Depth 49 Gas Well Potential MCFPD
J. C. Sherrill J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 3 Tubing Diameter Perforated Interval(s) 3416–18 Open Hole Interval - Before Workover 12–3–63 We OIL CONSERVATION Approved by Manueles After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After Montones After After Montones After	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth RESUL all temporary aba ell permanently a	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-6 Producion TS OF WORN Stocketion Control Cont	ed val at s ng Diamo 7/8 ing Form KOVER Water j eby certi e best of	Humble (EPORTS ON VProducing Surface. eter mation(s) Production BPD	ILY Interval 3416-18 Oil String 344 Queen GOR Cubic feet/Bb formation given	Completion Date 1-31-63 Depth 49 Gas Well Potential MCFPD
J. C. Sherrill J. C. Sherrill J. C. Sherrill J. C. Sherrill F D F Elev. 4349 3 Tubing Diameter Perforated Interval(s) 3416–18 Open Hole Interval - Before Workover 12–3–63 We OIL CONSERVATION Approved by	Field ILL IN BELOW FOR R ORIG PBTI 3450 on 2- ing Depth - RESUL consistion Commission	Supt. REMEDIAL W INAL WELL D D Installe 2-7/8" csg Oil Strin 2-' Produci -TS OF WORN Production -TS OF WORN Production 	ed val at s ng Diamo 7/8 ing Form KOVER Water j eby certi e best of	Humble (EPORTS ON VProducing Surface, eter nation(s) Production BPD ify that the init f my knowledg	ILY Interval 3416-18 Oil String 344 Queen GOR Cubic feet/Bb formation given	Completion Date 1-31-63 Depth 49 Gas Well Potential MCFPD