	DUES FECTIVED							35 0-		
HOBBS OFFICE O. C. C.										
NEW MEXICO OIL CONSERVATION COMMISSION 2 FORM C-103									FORM C-103	
AISCELLANEOUS REPORTS ON WELLS										
(Submit to appropriate district Office as per Cummission Rule 1106)										
Name of Company Humble Oil & Refining Company Box 2100, Hobbs, New Mexico										
Lease	Mexico State H	Cetter J	Section 16	Township	16 - S	Rang				
Date Work Performed Pool 8-22, 12-3-63 Mesa Queen					1	County	Lea	L		
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging X Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
1. Fulled rods and tubing. 2. Treated perforations from 3420-25 and 3427-29 with 50 sacks Visqueez. Max pump press 2500#, Shut in press after 10 minutes 1700#. Swab 80% water. 3. Treated perforations from 3420-25 and 3427-29 with 50 sacks Visqueez treatment. 4. Ran tubing and rods. Tested 13 days. Produced 144 bbls oil and 496 bbls. water. 5. Pulled rods and tubing. Set Baker CI retainer at 3419. Squeezed perforations from 3420-25 and 3427-29 with 75 sacks incor neat, final squeeze press 2000#. Reversed out 5 sacks. WOC 24 hours. 6. Perforated 2-7/8" casing 3416-18 with 2 jet shots per foot. 7. Acidized perforations from 3416-18 with 500 gals 15% reg N.E. Acid. Max press 2000# Final press 1000# 8. Tested for nine days. Produced 25 bbls oil 690 bbls water. 9. Preparing to temporarily abandon well. Witneesed by J. C. Sherrill Position Field Supt. Field Supt. Freducing Interval ORIGINAL WELL DATA D F Elev. TD 3450 Tubing Diameter Oil String Diameter Oil String Diameter Oil String Diameter Oil String Diameter										
	1-1/2	343		JI Still	ug Dianie	*** 2 - 7/8"		g Dept	3449	
Perforated Interval(s) 3420-25, 3427-29										
					Producing Formation(s) Queen					
RESULTS OF WORKOVER										
Test	Date of Test	Oil Production BPD	Gas Product MCFPD			roduction PD	GOR Cubic feet/l	вы	Gas Well Potential MCFPD	
Before Workover	8-15-63	0	0	10)0%	-		-	
After Vorkover	9-27-63	0	0		10)0%)第 _		-	
!	I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.								
ipproved by					Name COPY SIGNED: E. S. DAVIS					
Line					Position Agent					
Date					Company Humble Oil & Refining Company					

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