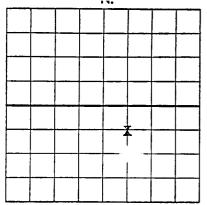
wire line



AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

WELL RECORD MAIL TO DISTRICT OFFICE, OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPLICATE.

	ATE WELL CO															
<u> Humbl</u>	e Oil &	Refi	ning (Compa	ny						New 1			tė.	BT	······
WELL NO.	1	, II	NW NW	ERAIUN	0 ¼ OF	SE	1/4.	OF SE	C.	16	т	(LEA: -16-	SE) S	Đ	-32-E	NIAADAA
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WELL IS	1980															
	ON16															
	COMMENC															
	DRILLING															
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	N ABOVE S										т	HE IN	EOPMA	TIC	N GIVE	N IS TO B
	FIDENTIAL															
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NO 1 FD	~ 11 21 20		. =				SANDS									
	OM 3420															
					NO. 5, FROM_											
NO. 3, FR	OM			_10				NO.	6, FR	юм		-	T	0_		
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NO. 4, FRO	DM				T	0					FEE	т				
						C	ASING	RECO	ORD							
SIZE	WEIG		NEW		АМО	UNT	KIND			UT AND		PERFORA	TIONS		DUE	PACE
8 5/8	PER FO						SHOE Larkin		PULLED FROM		1 2.11 0.11 1010		-	PURPOSE		
	24,		New		356		Lar	kin_					- 15	Surface		
2 7/8	6.4 &	6.5	<u>New</u>	<i>!</i>	343	8	HOW	CO		_	3420-25,3427-2		29	Oil String		
						· · · · · ·			1		<u></u>					
				M	UDDIN	NG A	ND CE	:WEM	TING	RECO	RD					
SIZE OF HOLE	SIZE OF CASING		HERE SET	NO. SACKS OF CEMENT			METHOD USED					MUD			AMOUNT OF	
12 1/4	8 5/8		370	ļ	275	<u>'</u>	Pum				GRAVITY			MUD USED		ED
								<u> </u>								
1/8 &	2 7/8	3	449		250		Pum	ped			•			_		
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Acidized	d perfor	atio	ns 342	0 –	25 and	d 342	27 - 29	$\frac{2}{2}$ w/5	00 E	als of	MCA	A aci	d wit	h a	n aver	age
injecti	on rate	of 2	.1 BPM													
	<u> </u>					·	· · · · · · · · · · · · · · · · · · ·	-						_		
	···															•
ESULT OF	PRODUCT	ION S	STIMULA	MOIT	We	<u>ll</u> _c	omplete	ed as	ar	oumping	g oil	L wel	 l.			
·				44									···			
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											DEPT	HOCKEY	XMEDIX	BUT	<u> </u>	443 by

IF DRILL-ST			-TESTS OR DEVIATIO	N SURVE	YS WER	E MADE.	SUBMIT REPORT ON	SEPARATE
OHEET AND AT	ACT TIERS		TOOLS	USED				
ROTARY TOOLS	WERE USE	D FROM			, AND I	ROM	FEET TO	FEET.
CABLE TOOLS V	VERE USED	FROM	FEET TO	FEET	, AND I	ROM	FEET TO	FEET.
			PRODU	ICTION	*]	riller	's Total Depth	
PUT TO PRODI	ICING	January 29	?,					
			9		I	ADDEIS C	OF LIQUID OF WHICH_	54. «
						% WATE	R; AND	% WAS
SEDI	MENT, A.P	.I. GRAVITY_	31.5					
GAS WELL: THE	PRODUCT	ON DURING	THE FIRST 24 HOURS	WAS			M.C.F. PLUS	·
BAR	RELS OF LI	QUID HYDRO	CARBON. SHUT IN P	RESSURE_		LBS.		
T. ANHY T. SACT_RUSTI B. SALT T. YATES T. 7 RIVERS T. QUEEN T. GRAYBURG T. SAN ANDRE T. GLORIETA T. DRINKARD T. TUBBS T. ABO T. PENN	ET S	1268 2350 2506 2809 3405	N NEW MEXICO T. DEVONIAN T. SILURIAN T. MONTOYA T. SIMPSON T. McKEE T. ELLENBURGER T. GR. WASH T. GRANITE T. T. T.			T. C T. K T. F T. P T. A T. C T. A T. C T. A T. C T. A	graphical Section CORTHWESTERN NEW / DJO ALAMO CIRTLAND-FRUITLAND_ CARMINGTON PICTURED CLIFFS AENEFEE POINT LOOKOUT MANCOS DAKOTA MORRISON PENN	MEXICO
			FORMATIC	N REC	ORD			
FROM TO	THICKNESS IN FEET	f	ORMATION	FROM	то	THICKNESS IN FEET	FORMATION	1
0 1260 2604 2899 2899 3327 3327 3417 3417 T.D.	1260 1344 295 428 90 33	Anhydrit Anhydrit	e and Gyp Streak e, Lime and Sand					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

		;	February 20, 1963
COMPANY OR OPERATOR Humble Oil & Refining Company	ADDRESS Box 2347.	Hobbs,	New Mexico
NAME Humble Oil & Refining Company	POSITION OR TITLE_	Agent	