NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS											
(Submit to appropriate District Office as per Gemmission Rule 1106)											
Name of Company											
	s Drill	ing	Company	, i	P	∂ Box	1826, 1	Hobbs, No	ew M	exico	
Shell St		·		Well No.	Unit Le	Sectio	n Township		Ray	2 E	
Date Work Perfo 7-16/7-1	7,1963		Pool Undesi	gnated			County				
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):											
Plugging Remedial Work											
Detailed account of work done, nature and quantity of materials used, and results obtained. Well spudded 7/16/63. Drilled 11" hole to depth 382' and ran 11 jts 8-5/8" csg., landing same 382' KDB and cementing in w/250 sx cement, 150 sx 6% gel and 100 sx 2% cal chlo. Cement was circulated to surface. WOC 24 hrs then pressured up on csg for test. During 1 hr test logged no drop in pressure. Nippled up, went in hole and drilled ahead making 6-3/4" hole.											
Witnessed by J. E. DeMoss Position Company Cactus Drilling Co											
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA											
D F Elev. T D			PBTD			Producing	ng Interval		Completion Date		
Tubing Diamete	L		Tubing Depth	<u></u>	lou	String Diame		0:1 5:-:		.1	
Tubing Diameter			Tubing Depth		Jon.	otting Diam	ctei	On Sim	ring Depth		
Perforated Inter	val(s)										
Open Hole Interval						Producing Formation(s)					
				RESULT	S OF W	ORKOVER	······································				
Test	Date of Test		Oil Production BPD		roduction FPD		Production SPD	GOR Cubic feet/	GOR Cubic feet/Bbl Gas Well Pote MCFPD		
Before Workover											
After Workover											
OIL CONSERVATION COMMISSION						I hereby certify that the information given above is true and complete to the best of my knowledge.					
Approved by						Name General Baken					
Title						Position Vice President					
Date						Company Control Desilling Correspond					