State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

mit 5 Copies
propriate District Office
STRICT I
. Box 1980, Hobbs, NM 88240
STRICT II
. Drawer DD, Artesia, NM 88210
STRICT III
00 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator: Xeric Oil & Gas Company — Well API No.:

ddress: P.O. Box 51311, Midland, TX 79710 — Other (Please explain)

eason(s) for Filing (Check proper box)
- New Well
- Recompletion
- Change in Operator
- Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate

If change of operator give name and address of previous operator

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
Mesa Queen Unit	14	Mesa Queen Associated	XXXXXXX	00-601

Location: Unit Letter L : 2310 Feet From The South Line and 660 Feet From The West Line

Section 16 Township 16S Range 32E NMPM Lea County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil (X) or Condensate ( ) — Address (Give address to which approved copy of this form is to be sent): P.O. Box 2039, Tulsa, OK 74102

Name of Authorized Transporter of Casinghead Gas ( ) or Dry Gas (X) — Address (Give address to which approved copy of this form is to be sent): None-Gas TSTM

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
	L	16	16S	32E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Randall L. Capps Owner

Printed Name: Effective 8-1-91 915-683-3171

Title

Date

OIL CONSERVATION DIVISION

Date Approved: AUG 13 1991

By: Orig. Signed by Paul Kautz Geologist

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104. For allowable for newly drilled or deepened wells must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.