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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

R

EQUEST	FOR	(OIL) -	(CADSON	ALLC)WA	PLE	Z
				•			New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Off or 3 as well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		-	TING AN ALLOWABLE FOR A WELL KNOWN AS: State MQ , Well No	1/4.
(Cor	mpany or Ope	rator)	(Lease)	
			T16-S., R32-E., NMPM., Undesignated (Masa-Queen)	
	Lea		County Date Spudded 10-5-63 Date Drilling Completed 10-11-6	3
	e indicate lo	cation:	Elevation 4359° DF Total Depth 3490° PBTD 3457	
	32 -3 C B	A	PRODUCING INTERVAL -	
			3405' - 3409'	
E	F G	Н	Open Hole Depth Casing Shoe 3490 Tubing 3448	
In .	KJ	I	16 _{OIL WELL TEST} -	Choke
~	- -		S Natural Prod. Test:bbls.oil,bbls water inhrs,min.	
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volunce Chok load oil used): 87 bbls.oil,bbls water in 2 hrs,45 min. Size	me of 16/6
	"	1	load oil used): Of bbis, oil, bbis water in irs, min. Size	
	1	1		
			GAS WELL TEST -	
FSL &	660° FWI	, Sec.	GAS WELL TEST -	
7	FOOTAGE)		GAS WELL TEST -	
7	FOOTAGE)		GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing (pitot, back pressure, etc.):	
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