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DISTRIBUTION	The state of the s	EW MEXICO OIL CONSERVATION COMMISSIC.			Form C-104	
SANTA FE	REQUEST F	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	AND NSBORT OIL AND N	ATUDAL CAC		•	
LAND OFFICE	AUTHORIZATION TO TRAI	NSPURT UIL AND N	ATURAL GAS			
TRANSPORTER OIL	<b>-</b> !					
GAS						
OPERATOR						
PRORATION OFFICE Operator	<u> </u>			<del></del>		
	DIFDEE					
GREATHOUSE &	PIERCE					
204 V&J Tower Reason(s) for tiling (Check proper box	, Midland, Texas 79701	Other (Flease	explain)		<del></del>	
New Well	Change in Transporter of:	in Transporter of: CHANGE OF OPERATOR				
Recompletion	Oil Dry Gas					
Change in Ownership	Casinghead Gas Conden	sate	<u> </u>			
If change of ownership give name and address of previous Owner	Greathouse, Pierce & I	Davis				
Operato II. DESCR <u>IPTION OF WELL AND</u>						
Lease Name	Well No. Pool Name, including Fo	1	Kind of Lease	· · · · · · · · · · · · · · · · · · ·	Lease	
Lee Carter	l Medicine Rocl	k Devonian	State, Federal or F	Fee Fee	_	
Location	0 Naat	660		Couth		
Unit Letter M; 51	O Feet From The West Line	e and DDU	Feet From The _	South		
Line of Section 14 To	wnship T15-S Range R	-38-E , <sub>NMPM</sub>		Lea	Cou	
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s				
Name of Authorized Transporter of Oi		Address (Give address t	* *			
Texas New Mexico Pipe		P.O. Box 1510 Address (Give address t	, Midland,	Texas 7970	1	
Name of Authorized Transporter of Co Atlantic-Richfield	Company	P. O. Box 2	819, Dalla			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connecte	· ·	1062		
give location of tanks.	M 14 T-15S R38			, 1963		
If this production is commingled w. IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order	number:			
Designate Type of Completi	Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back   Same Re	stv. Diff.	
	ı i	<u> </u>	<u> </u>		<u>l</u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	•	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tu	ibing Depth		
Dievotions (Dr., RRB, RT, GR, etc.)	runne or producing to amarion	, op o, oas . 4,				
Perforations		<u> </u>	De	epth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR	D		\	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
<u>'</u>	<u> </u>					
			<del></del>			
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil and	must be equal to or	exceed top	
OIL WELL Date First New Oil Hun To Tanks	Date of Test	pth or be for full 24 hour. Producing Method (Flow		(c.)		
Length of Test	Tubing Pressure	Casing Pressure	C	hoke Size		
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	G	as - MCF		
	<u> </u>	<u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F G	ravity of Condensat		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. CERTIFICATE OF COMPLIA	NCE	QIL	CONSERVATI	ON COMMISSIO	N	
		ABBROVES		<i>i</i> / / -	. 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	APPROVED	MA	77	· · · · · · · ·	
above is true and complete to t	he best of my knowledge and belief.	BY P		11m	1m2	
		1 7 7 7				
		TITLE				
1				pliance with RUL		
	rnature)	y well, this form mu	t be accompanie	le for a newly dri	of the de	

Partner

(Title)

1968 (Date)

J. L. Pierce

February 27

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Lease No.

County

Same Resty, Diff, Bosty,

Producing Method (Flow, pump, gas lift, etc.)				
Casing Pressure	Choke Size			
Water - Bbls.	Gas-MCF			
Bbls. Condensate/MMCF	Gravity of Condensate			
Casing Pressure (Shut-in)	Choke Size			
If this is a request for well, this form must be acc tests taken on the well in	d in compliance with RULE 1104. allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.  m must be filled out completely for allowed wells.			