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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL, CORRECTLY.

(Company or Operator)

(Lease)

Medicine Rock

Pool Lea

County.

of Section 14..... If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor.....**Tom Brown Drilling Company**.....

Elevation above sea level at Top of Tubing Head 3737' The information given is to be kept confidential until
 _____, 19____.

No. 1, from 12820 to 12834 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12½"	33#	Used	383'	Baker			surface
8-5/8"	24 & 32#	New	4904	"			intermediate
4-1/2"	11.60# & 13.50#	New	12845	Halliburton		12820- 12834	production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	12 $\frac{1}{2}$	383 RT	375	Pump		
11"	8-5/8	4902	750	"		
7-7/8	4 $\frac{1}{2}$	12845	250	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated the perforations w/500 gals. MCA (12820' to 12834')

Result of Production Stimulation. Acidized 500 gals MCA, treated 5800#- went on vacuum 2 minutes after
pump shut in.

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 12845 feet, and from _____ feet to _____ feet.
Cable tools were used from ROD feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 5/14, 19 63

OIL WELL: The production during the first 24 hours was 182 barrels of liquid of which 99 % was
was oil; _____ % was emulsion; 1/2 % water; and 1/2 % was sediment. A.P.I.
Gravity 45

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2230 (+1519)</u>	T. Devonian. <u>12815 (-9066)</u>	T. Ojo Alamo. _____
T. Salt. <u>2315 (+1434)</u>	T. Silurian. _____	T. Kirtland-Fruitland. _____
B. Salt. <u>3248 (-501)</u>	T. Montoya. _____	T. Farmington. _____
T. Yates. <u>3290 (-459)</u>	T. Simpson. _____	T. Pictured Cliffs. _____
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____
T. Queen. _____	T. Ellenburger. _____	T. Point Lookout. _____
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____
T. San Andres. <u>4820 (-1071)</u>	T. Granite. _____	T. Dakota. _____
T. Glorieta. <u>6433 (-2684)</u>	T. _____	T. Morrison. _____
T. Drinkard. _____	T. _____	T. Penn. _____
T. Tubbs. <u>7505 (-3756)</u>	T. _____	T. _____
T. Abo. <u>8190 (-4441)</u>	T. _____	T. _____
T. Penn. <u>9808 (-6059)</u>	T. _____	T. _____
T. Miss. <u>11413 (-7664)</u>	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2230	2230	Sand, shale				
2230	2315	85	Anhydrite				
2315	3248	933	Salt & anhydrite				
3248	4820	1572	Sand, sh, anhydrite				
4820	6433	1613	Dolomite, sh				
6433	8190	1757	Sd, sh and LS				
8190	10602	2412	LS and sh				
10602	11150	548	Limestone				
11150	11413	263	Shale				
11413	11715	302	LS and chert				
11715	11955	240	Sh & LS				
11955	12700	705	Chert & LS				
12700	12815	115	Shale				
12815	12845	30	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 22, 1963

Company or Operator Greathouse, Pierce & Davis

Address 207 Midland Savings Bldg., Midland, Tex.

Name [Signature]

Position or Title partner