	·									
Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240						New Mexico atural Resources Department			Form C-104 Revised 1-1-89 See Instructions	
DISTRICT II P.O. Drawer DD, Antesia, NM 882						ATION DIVISION Box 2088			at Bottom of I	
DISTRICT III	••	S	Santa F		fexico 87	504-2088				
1000 Rio Brazos Rd., Aztec, NM 8	⁷⁴¹⁰ REC					AUTHOR				
Operator			INNO			ATURAL G		API No.		
Mark D. Clarke			<u></u>		<u></u>	·····				
C/O Oil Reports Resson(s) for Filing (Check proper	& Gas Ser box)	vices,	Inc.	, P. O		5, Hobbs		241		
New Well	·	Change i	in Trans	orter of:		•				
Recompletion	Oil		Dry C					ctive 7/1/		
Change in Operator	Casingh	ead Gas	Cond	ensate			ige erre	ective 8/1	/90	
N change of operator give name and address of previous operator	Russel	<u>l Tram</u>	<u>ell,</u>	<u>P. O. I</u>	<u>Box 755,</u>	Hobbs. N	M 8824	L		
II. DESCRIPTION OF WI	ELL AND LI	EASE								
Lonse Name		Well No.	. Pool 1	Vame, Includ	ing Formation			of Lease	Lease No	
Mesa Queen Unit		7	Me	sa Quee	n Assoc	iated	State	(Roderator Rog	B-11214	
Unit Letter <u>F</u>		980 65	_ Feet F		orth Li	ne and198 IMPM,	30 F	eet From The	EastCou	
III. DESIGNATION OF T	RANSPORT	ER OF C	DIL AN	ID NATU	RAL GAS					
Num of Anthonized Transporter of Sun Refining & Ma	1 1 1 1	or Conde	assie					l copy of this form OK 74102	is to be sent)	
Name of Anthonized Transporter of (or Dry	Gas				CK 74102	is to be sent)	
None - Gas TSTM If well produces oil or liquids,	Unit	Sec. Twp. Rge. is gas actually connected? When ?					·····			
give location of tanks. L 16 16S 32E No If this production is commingled with that from any other lease or pool, give commingling order number:						i				
IV. COMPLETION DATA	that from any of	·				·				
Designate Type of Complete	tion - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back Sa	mie Res'v Diff R	
Date Spudded	Date Corr	pl. Ready to	o Prod.		Total Depth	J	l	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					L			Depth Casing Shoe		
	~	TUBING,	CASI	NG AND	CEMENTI	NG RECORI	D			
HOLE SIZE		SING & TL			DEPTH SET			SACKS CEMENT		
								······		
an a						·			······································	
								<u> </u>	·	
. TEST DATA AND REQI					u			<u>ــــــــــــــــــــــــــــــــــــ</u>		
HL WELL (Test must be af Date First New Oil Run To Tank	Date of Te		of load a			exceed top allow whod (Flow, pure		e depth or be for fi Ic.)	ull 24 hours.)	
	Tubing Pre	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Dil - Bbls.			Water - Bbls.			Gas- MCF		
GAS WELL	I		ų	J	· · · · · · · · · · · · · · · · · · ·			I		
Actual Prod. Test - MCF/D	Length of	Test	Bols. Condensate/MMCF Gravity of Condensate				ensale			
esting Method (pilot, back pr.)	Tubing Pre	ssure (Shut-	-in)		Casing Press	re (Shut-in)		Choke Size		
L OPERATOR CERTIF				CE						
I have by certify that the rules and ru Division have been complied with a is true and complete to the best of a	and that the infor	mation give	ation n above					\TION DI\ □ 0 1 € 1		
Monglad					Date	Approved		<u>18151</u>		
Signature Donna Holler	2	Agen	t		By					
Printed Name			Title		Title	·			·	
8/10/90 Date		<u>505-39</u> Telep	93-27 Mone No							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.