NEW MALAICO OIL CONSERVATION COMMISE IN Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The Newable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place)		January 5, 19
etus	Drillin	E COMP	ing an allowable for many Mobil State	WBW Well No. 1	in	se ¼ w
7	Sec	16	T/627 8, R 32	, NMPM.,	Mesa Qu	leen Po
			County. Date Spudded			
	se indicate		Elevation 4355 DF	Total Depth	3463	PBTD
			Top Oil/Gas Pay 3400			
D	C B	A	PRODUCING INTERVAL -			
	7 0		Perforations 3408-3	410; 3412-3414	4	
	F G	H	Open Hole	Depth Casing Shoe		Depth Tubing 3447
			OIL WELL TEST -			
r	K J	I	Natural Prod. Test:	bbls.oil,	bbls water in	Chok hrs,min. Size
			Test After Acid or Fractu	ı re T reatment (after reco	overy of volume	of oil equal to volume of
M	N O	P	load oil used):	bbls.oil, 26 bbls	water in 24	hrs,min. Size
			GAS WELL TEST -			
			Natural Prod. Test:	MCF/Day; Ho	ours flowed	Choke Size
ibing ,Cas	ing and Cem	enting Reco	rd Method of Testing (pitot,	, back pressure, etc.):_	· · · · · · · · · · · · · · · · · · ·	
Size	Feet	SAX	Sax Test After Acid or Fracture Treatment: MCF/Day; Hours fi			
-5/8	368	200	Choke SizeMetho	od of Testing:		i
	2163	200	Acid or Fracture Treatmen	t (Give amounts of mater	ials used, such	as acid, water, oil, an
⊬1/2	3461	200	sand): 250 gal Hal	liburton Reg 1	5% acid :	spotted at pay
2"	Casing Press. 800 Tubing Press. 500 Date first new oil run to tanks 1-4-63					
	<u> </u>		Oil Transporter Tile		_	
	<u> </u>	<u> </u>	Gas Transporter Non	<u> </u>		
:marks : 🌡	petted	250 ga	1 reg 15% acid or	pay and swabb	ed.well	ff to flow.
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				••••••	••••••••••	
			ormation given above is tru	010		
proved	•••••	••••••	, 19	UACI	Company or Op	ING COMPANY
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