## Form C-16 Revised 1 See Instru at Bottom

## P. O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIV ... ION DISTRICT II

P. O. Box 2088

P. O. Drawer DD, Artesia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 87410

TO TRANSPORT OIL AND NATURAL GAS Operator THE WISER OIL COMPANY Address Well API No. 8115 PRESTON ROAD, SUITE 400, DALLAS, TEXAS 75225 30 - 025-20140 BU Reason (s) for Filling (check proper box) New Well Other (Please explain) Change in Transporter of: Recompletion Oil Change in Operator Dry Gas X EFFECTIVE 6/1/92 Casinghead Gas If chance of operator give name Condensate and address of previous operator Chevron U.S.A. Inc., P. O. Box 1150, Midland, TX 79702 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. | Pool Name, Including Formation Kind of Lease Maljamar Grayburg Unit Lease N State, Federal or Fee Maljamar Grayburg SA Unit Letter M 0660 Feet From The Line and 660 Feet From The West Lin Section 11 Township 17S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS 32E NMPM, Lea County Name of Authorized Transporter of Oil or Condensate (Give address to which approved copy of this form is to be sent) Address Texas-New Mexico Pipelien Co. Name of Authorized Transporter of Casinghead Gas P. O. Box 5568, Denver, CO 80217 or Dry Ga Phillips 66 Natural Gas Co. (Give address to which approved copy of this form is to be sent) Address If well produces oil or liquids, 4001 Penbrook, Odessa, TX 79762 Unit Sec. give location of tanks. Twp. Rge. Is gas actually connected? When? H ID 17 32 If this production is commingled with that from any other lease or pool, give commingling order number: Unknown IV. COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) New Well Workover Deepen Plugback Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P. B. T. D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Pormation Top Oil/Gas Pay Tubing Depth Peforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back press.) Tubing Pressure (Shut - in) Casing Pressure (Shut - in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Date Approved** By Title Printed Name  $\varphi$ 65

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.