

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MALJAMAR  
(Place)

4.20.1963

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

LEONARD NICHOLS A.C. TAYLOR "F" Well No. 4, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
H Sec. 12 T. 17 R. 32 NMPM, MALJAMAR Pool  
Unit Letter

LEA

County. Date Spudded 3.28.1963

Date Drilling Completed 4.2.1963

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 4108 Total Depth 4110 PBD

Top Oil/Gas Pay 3904 Name of Prod. Form. GRAYBORG

PRODUCING INTERVAL -

Perforations 3904-8, 3911-10, 4017-30, 4017-32

Open Hole Depth 4110 Casing Shoe 4110 Depth Tubing 4082

OIL WELL TEST -

Natural Prod. Test: NO bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54 bbls. oil, NO bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size 20/32

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20000 LBS. OIL 40000 LBS. SAND

Casing Press. 400 Tubing Press. 110 Date first new oil run to tanks 4.17.1963

Oil Transporter TEXAS & NEW MEXICO PIPE LINE COMPANY

Gas Transporter VINT

Remarks:

THIS IS A NEW TANK BATTERY DO NOT HAVE GAS CONNECTED

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

LEONARD NICHOLS  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G.L. McFARLAND  
(Signature)

Title SUPV.  
Send Communications regarding well to:

Name LEONARD NICHOLS

Address MALJAMAR, NEW MEXICO

By: \_\_\_\_\_

Title \_\_\_\_\_

DEVIATION ON WELL

1210'	3/4°
2410'	5/4°
3110'	3/4°
3440'	1 1/4°
3700'	1 1/4°
3800'	1 5/4°
4004'	1 1/2°

O.L. McCUTCHEON

*[Signature]*

April 20, 1963

Laura A. McKinstry  
Notary Public

Lea County, New Mexico

My Comm. expires 12-10-66