

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas 79701	9. Well No. 60
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4107	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work to commence before third quarter 1976. State office will be notified prior to commencing actual plugging operations.

1. Dig pit and cellar.
2. Run in hole with tubing, open ended, to 3300'. Make hole with 9.5 ope mud laden fluid. Spot 25 sxs cement. Pull tubing to 2400' and spot 30 sxs cement. Pull tubing to 1000' and spot 35 sxs cement. Pull out of hole with tubing.
3. Perforate 5 1/4" casing at 382'. Pump sufficient cement to circulate to surface via annulus leaving 5 1/4" casing full.
4. Cut off casing 2-3' below ground level. Set 4' marker. Back fill pits and cellar. Clean up location as per Federal or State requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Leonard J. W. Leonard TITLE Drilling Supervisor DATE 3-2-76

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: