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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1196)

Name of Company Tenneco Oil Company				Address Box 1031, Midland, Texas			
Lease State Lowe "A" OG 5379	Well No. 1	Unit Letter 0	Section 32	Township 16-S	Range 33-E		
Date Work Performed 11-29-63 to 1-3-64	Pool Undesignated			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Spotted cement plugs as follows:

- 25 sx plug 11,720 to 11,640 (at TD)
- 25 sx plug 9,645 to 9,565 (top of Wolfcamp)
- 25 sx plug 7,870 to 7,790 (top of Abo)
- 25 sx plug 7,157 to 7,077 (top of Tubb)
- 25 sx plug 5,865 to 5,785 (top of Glorietta)
- 25 sx plug 4,420 to 4,340 (base of intermediate csg)

2. Cut off and pulled intermediate csg. from 1165'. (Left 3254' of 8 5/8" csg. in hole)

3. Spotted cement plugs as follows:

- 25 sx plug 1,165 to 1,132 (top of cut off)
- 25 sx plug 380 to 350 (base of surface-left 379' of 13 3/8" csg. in hole)
- 10 sx plug at surface and installed dry hole marker. Mud laden fluid placed between all plugs. Well P&A January 3, 1964.

Verbal approval to plug granted by telephone. Joe Ramey to K. L. Collins, 11-22-63.

Witnessed by Carl Rathburn Bert Dodson	Position Oper. Foreman Csg. Plg. Supt.	Company Tenneco Oil Company Lea County Casing Pullers
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	TD	PBTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>John W. Runyan</i>	Name <i>John W. Runyan</i>	R. O. Bovey	
Title	Position District Office Supervisor		
Date	Company Tenneco Oil Company		