SANTA FE	TRIBUTION		<u></u>					1 -		i i i i i i i i i i i i i i i i i i i
FILE			N N	EW MEXICO	OIL CO	NSER	VATION C	COMMISSI	ON	FORM C-103
U.S.G.S. LAND OFFICE	T OIL			MISCELLA				Harp	C	(Rev 3-55)
TRANSPORTER PRORATION OFFIC	GAS			MIJUELL <i>P</i>			2	_		, ,
OPERATOR			(Submi	T TO appropriat	· · ·		us per Com			····· '64
Name of Compa	-		1. Company		Addres		031, MIdi	land, Te		
Lease					hit Letter	Section	Township 16-6		Range	
State Date Work Perf	Love "A formed		<b>379</b>	1	0	32	County	J		<u>33-e</u>
11-29-63			Unde	A REPORT OF		abt		<u> </u>		
Besienia	g Drilling (	Derations		A REPORT OF sing Test and C			Dite block)	xplain):		
Beginning Plugging	-	~ renarious		medial Work	_, , 00			_ ·		
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