(NO. OF COPIES RECE				
- 1	DITRIBUTIO	DITTRIBUTION			
	SANTA FE				
	FILE				
İ	U.S.G.S.				
1	LAND OFFICE	LAND OFFICE			
	TRANSPORTER	OIL			
	TRANSFORTER	GAS			
	OPERATOR				
I.	PRORATION OFFICE		1		
	Operator				

LEW MEXICO OIL CONSERVATION COMMISSIC

Form C-104 Supersedes Old C-104 and C-110

SANTA FE	REQUEST F	OR ALLOWABLE AND MADE A CONTROL OF C. C.	Effective 1-1-65		
U.S.G.S.		AND PER BOOK AND INSTANCE OF SERVICE OF SERV	ss.		
LAND OFFICE	AO MORIZATION TO TRAIN	Aug 13 4 52 AM '68	·- -		
TRANSPORTER OIL GAS		- ១ ការ បុព្វ			
OPERATOR					
PRORATION OFFICE					
Tenneco Oil Company					
P. O. Box 1031 Midla	nd, Texas 79701	•			
Reason(s) for filing (Check proper box)		Other (Please explain)	co State, Well No. 1		
New We!l	Change in Transporter of: Oil Dry Gas	to Mesa Queen Un			
Recompletion Change in Ownership	Casinghead Gas Condens				
** From Permian Corp If change of ownership give name	. to Texas-New Mexico Pip	e Line Company			
and address of previous owner					
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.		
Lease Name Mesa Queen Unit	1 Mesa Queen	State, XXECX	1		
Location					
Unit Letter C ; 990	Feet From The North Line	and 2310 Feet From T	he West		
Line of Section 16 Tow	mship 16 S Range	32 E , NMPM, Lea	, County		
Enic of coston					
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)		
Texas-New Mexico Pipe	Line Company	P. 0. Box 1510 Midlar	d, Texas 79701		
'Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	•		
Phillips Petroleum Co	mpany Tunit Sec. Twp. Rge.	Phillips Bldg. Odessa Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	L 16 16S 32E	Yes	anuary, 1964		
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Completion	on – (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fier recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo		
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
		Casing Pressure	Choke Size		
Length of Test	Tubing Pressure				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		
GAS WELL	·				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION		
VI. CERTIFICATE OF COMPENS	102	* \$ 4 th	· 的68 		
I hereby certify that the rules and	regulations of the Oil Conservation	BY John W. Runyan			
Commission have been complied above is true and complete to the	with and that the information given ne best of my knowledge and belief.				
•		TITLE			
110		This form is to be filed in	compliance with RULE 1104.		
(1. V. Com	J. F. Carnes	If this is a request for allo	wable for a newly drilled or deeper		
"	mature)	tests taken on the well in acco	ordance with RULE 111.		

(Title)

August 7, 1968

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.