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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion  
OCT 21 7 29 AM '63

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-17-63  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cactus Drilling Company Continental St., Well No. 1, in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

Unit Letter C, Sec. 16, T. 16, R. 32, NMPM, Undesignated Pool

Lea

County. Date Spudded 9-6-63 Date Drilling Completed 9-12-63

Please indicate location:

Elevation 4351 D F Total Depth 3502 PBD 3485

Top Oil/Gas Pay 3388 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3389-3395

Open Hole Depth Casing Shoe 3502 Depth Tubing 3411

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): none bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: none MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2,500 MCF/Day; Hours flowed 24

Choke Size 16/64 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Stimulated w/500 gal Reg 15% acid.

Casing Press. 950 Tubing Press. 620 Date first run: Waiting on Gatherer to connect. Well Shut in

Oil Transporter

Gas Transporter Phillips Petroleum Co., Bx 72, Buckeye, N M

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

Cactus Drilling Company  
(Company or Operator)

By: Melvin Rueda  
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title Drilling Supt

Send Communications regarding well to:

Name Mr. Geo. W. Baker

Box 1826, Hobbs, N. Mexico

Title