

WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Continental State
(Lease)

Undesignated

..Pool,

LEA

..County.

Well is 990 feet from No. 2310 line and West feet from West line

of Section 16 If State Land the Oil and Gas Lease No. is #E 7744

Drilling Commenced.....**9-6-63**....., 19..... Drilling was Completed.....**9/12**....., 19**63**

Name of Drilling Contractor..... **Company Rig**

Address.....

Elevation above sea level and spot of flooding ~~4341.35 G.L.~~..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3-5/8	24	NEW	374	T B			surface
4-1/2	10.50	NEW	3489	Ballston	ton		oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	4-5/8	374	200	circulated		
6-3/4	4-1/2	3489	125	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

stimulated zone w/250 gal 15% acid

Result of Production Stimulation

..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 1.0 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 2,500 M.C.F. plus none barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1250	T. Devonian.	T. Ojo Alamo.
T. Salt.	1358	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2390	T. Montoya.	T. Farmington.
T. Yates.	2510	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.		T. McKee.	T. Menefee.
T. Queen.	3375	T. Ellenburger.	T. Point Lookout.
T. Grayburg.		T. Gr. Wash.	T. Mancos.
T. San Andres.		T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1250	1250	Surf & Red Bed				
1250	1358	108	Anhy				
1358	2390	1032	Salt				
2390	2510	120	Anhy				
2510	3375	865	Anhy w/ad strks				
3375	3420	45	Sand				
3420	3502	82	Dolo & Anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 24, 1963

Company or Operator Cactus Drilling Company
Name

Address Box 1826, Hobbs, New Mexico
Title Prod. Supt.