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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Maljamar (Grayburg)
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name Maljamar Unit
3. Address of Operator P. O. Box 1660, Midland, Texas	9. Well No. 68
4. Location of Well UNIT LETTER N , 890 FEET FROM THE South LINE AND 1810 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 17-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Maljamar (Grayburg-SA)
15. Elevation (Show whether DF, RT, GR, etc.) GR 4101	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☒PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-19-76 Dug pit and cellar. Moved in and rigged up pulling unit. Pulled out of hole with tubing. Set CIBP at 3800'. Ran in hole with tubing to 3790'.
- 10-20-76 Displaced hole with 9.5 ppg mud laden fluid. Set 25 sacks cement plug from 3800' to 3600'. Pulled tubing to 2400', set 30 sacks cement plug from 2400' to 2150'. Pulled tubing to 1000'. Set 35 sacks cement plug from 1000' to 700'. Pulled out of hole with tubing. Perforated 5½" casing at 374' with 4 shots. Pumped 110 sacks cement down 5½" casing, circulating cement to surface via 5½" by 8 5/8" annulus leaving 5½" casing full of cement. Well plugged and abandoned 10-20-76.

Casing will be cut off 2-3' below ground level. A 4' marker will be set. Pits and cellar will be back filled. Location will be cleaned up as per Federal or State requirements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Ridens J. C. Ridens TITLE Drilling AssistantDATE 11-1-76APPROVED BY John W. Runyan
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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NOV 2 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**