ſ	NO. OF COPIES RECEIVED	÷					
	DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104			
	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE		AND HER CLEAR				
	U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL G				
	LAND OFFICE		Hay 2 35 PH	57			
	IRANSPORTER GAS						
	OPERATOR						
1.	PRORATION OFFICE			1070 STANDARD OIL			
Å-	Operator Standard Oil Compar	ny of Texas	MAY 1,	1970, STANDARD OIL NY OF TEXAS IS CHANG-			
	A Division of Chevi	ron Oil Company		OPERATING NAME TO			
	Address 3610 Avenue S Snyder, Texas 79549			N OIL COMPANY.			
	Snyder, lexas 7934	7					
	Reason(s) for filing (Check proper box)	Change in Transporter of:	Change of lease r	name and well number due			
	New Well	Oll Dry Gas	to unitization.				
	Change in Ownership	Casinghead Gas Condens	sate Formerly: A. C	. Taylor "E" #3			
	If change of ownership give name and address of previous owner						
	and address of previous owner						
п.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	mation Kind of Lease	Lease No.			
	Lease Name	Well No. Poor Ivaline, mercanig :	ourg-San Andres)State, Federal	or Fee Fee			
	Maljamar (Grayburg) Unit	00 Maijamai (Oraya	Juig our releasely				
	Location N 890	Feet From The South Line	and 1810 Feet From 7	West			
•	Unit Letteri	Feet From TheLine	and est 1 for 1				
		nship 17S Range	32Е , ммрм, Lea	County			
	Line of Section II Town						
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approv	red copy of this form is to be sent)			
	Naire of Authorized Transporter of Oil		P.O. Box 1510, Midland,	Texas			
	Texas New Mexico Pipelir	16	Address (Give address to which approv	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🔄	P.O. Box 6666, Odessa,				
	Phillips Petroleum Compa		Is gas actually connected? Whe				
	If well produces oil or liquids,	Unit Sec. Twp. Age. WATER INJECTION WELL	Vesk				
	give location of tanks. WATER INJECTION WELL ASSA						
	If this production is commingled with	h that from any other lease or pool, p	give comminging order number.				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
	Designate Type of Completio	n - (X)	l i i				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
				Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay				
•				Depth Casing Shoe			
	Perforations						
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	ROLL SILL						
				+			
		l	<u></u>				
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-			
	able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Frequently memory (Frequency)				
۷.		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	Tubing Process					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	Actual Floar During 1991						
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
			Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Freesule (Date =)				
				ATION COMMISSION			
VI	CERTIFICATE OF COMPLIAN	CE	ULE CONSERVI	-			
			APPBOVED	, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						
			BY				
	a contractor a con		TITLE				
	EUM Cants			compliance with RULE 1104.			
			I and the second for allo	woble for a newly drilled or deepened			
	E. W. McCants (Signature)		If this is a request for allowable by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	• • • • • •						
	District Engineer	tle)	able on new and recompleted w	(C11E+			
	April 28, 1967			II. III, and VI for changes of owner, rten or other such change of condition.			
	(D)	ale) .	well name or number, or transpo	at be filed for each pool in multiply			
			Separate Forms C-104 mu				

NO. OF COPIES RECEIVED						
DISTRIBUTION						
SANTA FE	SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- FILE AND IOBBS OFFICE 0.1.1.					
FILE						
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	AL GAS			
LAND OFFICE		Mar	10 20 AH 165			
TRANSPORTER OIL	+					
GAS OPERATOR						
I. PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·			
Standard Oil Company of Texas, a div. of California Oil Company						
Address						
3610 Ave. S, Snyder, Texas 79749						
Reason(s) for filing (Check proper	box)	Other (Please explain)				
New Well	Change in Transporter of:		ner & operator			
Recompletion	Oil Dry Go	15 🔄 Leonara N	ichols			
Change in Ownership 🌋	Casinghead Gas Conde	nsate				
If change of expendie size rea						
 If change of ownership give nan and address of previous owner _ 		Box 123, Maljamar	r. N. M.			
I. DESCRIPTION OF WELL A	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease					
	A. C. Taylor "E" Battern 2 3 Maljamar (G-SA) State, Federal or Fee Fee					
	- Danely 2 -		State, Federal of Fee 2 66			
	900 South	1010				
Unit Letter ;;	890 Feet From The South Lir	ne and IBIO Feet F	rom The Mest			
Line of Section 11	Township 17 S Bange 3					
Line of Section	, Township LID Range D	, NMPM, LC	a County			
I DESIGNATION OF TRANSP	OPTED OF ON AND NATURAL CA	n c				
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA		pproved copy of this form is to be sent)			
	Texas-New Mexico Pipeline Co. Midland, Texas Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
Phillips Petrol		Bartlesville, U				
	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
If well produces oil or liquids, give location of tanks.	N 11 178 32E	Yes	1963			
		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
V. COMPLETION DATA	d with that from any other lease or pool,	give comminging order number:				
	Oil Well Gas Well	New Well Workover Deeper	- Flug Back Same Res'v. Diff. Res'v			
Designate Type of Compl	etion $-(X)$					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
I rool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TUBING, CASING, ANI	D CEMENTING RECORD				
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		-				
/. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	l oil and must be equal to or exceed top allow			
OIL WELL		producing Method (Flow, pump, gas lift, etc.)				
Date First New Oil Run To Tanks	Date of Test	Producing Method (<i>Flow</i> , <i>pump</i> , ge	as lift, etc.)			
Longth of Tool	Tuking Descure	Casing Programs	Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	CHOKE SIZE			
Actual Dred During That	OllaBhis	Water - Bbls.	Gas-MCF			
Actual Prod. During Test	Cil-Bbls.	water - DDIS.	GUB-WCF			
l		L				
	CAS WELL					
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	gongen of reat	Sala, Concensate/ MIMCE	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
(prive, back prive)						
CERTIFICATE OF COMPLIANCE		UIL CONSEP	RVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19			
		> ×				
		BY				
		TITLE				
		11	in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Signature)					
Production Poreman		All sections of this form must be filled out completely for allow-				
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
February 26,	February 26, 1965		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition			
			porter or other such change of condition			
	(Date)		must be filed for each pool in multiply			