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PRORATION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

MALJAMAR, NEW MEXICO

4.4.1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

LEONARD NICHOLS

A.C. TAYLOR "E"

Well No. **3**, in **SE** $\frac{1}{4}$ **SW** $\frac{1}{4}$,

(Company or Operator)

(Lease)

N Unit Letter

Sec. **11**

T. **17**

R. **32**

NMPM, **MALJAMAR**

Pool

LEA

County. Date Spudded **3.18.1963**

Date Drilling Completed **3.27.1963**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Elevation **4101** Total Depth **4100** PBTD

Top Oil/Gas Pay **3954** Name of Prod. Form. **GRAYBURG**

PRODUCING INTERVAL -

Perforations **3954-44. 4050-53. 4067-79**

Open Hole Depth **4100** Depth Casing Shoe **3968** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: **NO** bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **162** bbls. oil, **NO** bbls water in **24** hrs, min. Choke Size **2"**

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20000 GALS. 20000 LBS. SAND**

Casing Tubing Press. **PACHER** Press. **120** Date first new oil run to tanks **4.4.1963**

Oil Transporter **TEXAS & NEW MEXICO PIPE LINE COMPANY**

Gas Transporter **VENT**

Remarks: **PHILLIPPS WILL CONNECT THIS WELL LATER TO THEIR GAS LINE**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

LEONARD NICHOLS

(Company or Operator)

By: **O.L. McCUTCHEN**

(Signature)

OIL CONSERVATION COMMISSION

By:

Title **SUPV.**

Send Communications regarding well to:

Name **LEONARD NICHOLS**

Address **MALJAMAR NEW MEXICO**

Title

DEVIATIONS

840	-----	1/4°
840	-----	1/2°
1820	-----	3/4°
2516	-----	1°
2948	-----	3/4°
3518	-----	1/2°
3838	-----	3/4°
3967	-----	1°

THIS IS TO GO READINGS ON THIS WELL

BY

O. L. Mc Cutcheon

Certified this 10th day of April, 1963. O. L. Mc Cutcheon
personally appeared before me.

Notary in and for Lea Co.

State of New Mexico

My Commission Expires July 16, 1966

BY

Lena L. Wilson